Form T-1

April 2004

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form must be Typed **REQUEST FOR CHANGE OF OPERATOR** Form must be Signed All blanks must be Filled

TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	•			
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 1/1/2007			
✓ Gas Lease: No. of Gas Wells 2 **	KS Dept of Revenue Lease No.: 229602 / 229605			
Gas Gathering System:	Lease Name: Robert L. & Cathy J. Row			
Saltwater Disposal Well - Permit No.:				
Spot Location: feet from N / S Line				
feet fromE /W Line	Legal Description of Lease: N2			
Enhanced Recovery Project Permit No.:				
Entire Project: Yes No	County: Wilson			
Number of Injection Wells**	Production Zone(s): Cherokee Basin Coals			
Field Name:	Production Zone(s): Cherokee Basin Coals			
** Side Two Must Be Completed.	Injection Zone(s):			
Surface Pit Permit No.: (API No. if Dritt Pit, WO or Haul) Type of Pit: Emergency Burn Settling	feet from N / S Line of Section feet from E / W Line of Section Haul-Off Workover Drilling			
Past Operator's License No. 33342 Exp. 12/30/07	Contact Person: Tracy Miller NECEIVED			
Past Operator's Name & Address: Blue Jay Operating, LLC	Phone: 620-378-3650 DEC 2 4 260			
4916 Camp Bowie Blvd., Suite 204, Fort Worth, TX 76107	Date: 8/18/09			
Title: Administrative Assistant	Signature: Macy Mill & CC WICHIT			
New Operator's License No. 33539 ✓	Contact Person: Tracy Miller			
New Operator's Name & Address: Cherokee Wells, LLC	Phone: 620-378-3650			
4916 Camp Bowie Blvd., Suite 204, Fort Worth, TX 76107	Oil / Gas Purchaser: Southeastern Kansas Pipeline & Trans. Co., LLC			
Title: Administrative Assistant	Date: 8/18/09 Signature: MMM MMMM			
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been			
noted, approved and duly recorded in the records of the Kansas Corpor	ration Commission. This acknowledgment of transfer pertains to Kansas			
Corporation Commission records only and does not convey any ownership	interest in the above injection well(s) or pit permit.			
is acknowleged as the	is acknowleged as the			
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:	permitted by No.:			
Date:	Date: / Authorized Signature			
1.17.10	1/28/10 10214			
Mail to: Past Operator New Operator	PRODUCTION 1/20/10 UIC 1-2/70 District			
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Side Two

Must Be Filed For All Wells

KDOR Lease	_{No.:} 229602 / 229605				
* Lease Name: Robert L. & Cathy J. Row		* Location: SEC 21, TWP 28S, RGE 15E			
Well No. API No. (YR DRLD/PRE 67)		Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
Row A-6	15-205-27058-0000 /	1980 Circle	1980 Circle	GAS	PROD
Row A-9	15-205-27061-0000	2310 FSLIFNL	660 FEL FWL	GAS	PROD
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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					DEC 2 4 2009
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		ESI/ENI	FEI /F\M		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.