KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	1		
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 1/1/2007		
✓ Gas Lease: No. of Gas Wells 1 **	1		
Gas Gathering System:	Lease Name: Terry J. Topham		
Saltwater Disposal Well - Permit No.:			
Spot Location:feet from N / S Line			
feet from E / W Line	Legal Description of Lease: N2 NW4, N2 NE4		
Enhanced Recovery Project Permit No.:			
Entire Project: Yes No	County: Wilson		
Number of Injection Wells**	Production Zone(s): Cherokee Basin Coals		
Field Name:			
** Side Two Must Be Completed.	Injection Zone(s):		
Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section		
T 120	feet from [E / W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling NEUCIVED		
Past Operator's License No. 33342 Exp. 12/30/07	Contact Person: Tracy Miller DEC 7 4 2669		
Past Operator's Name & Address: Blue Jay Operating, LLC	Phone: 620-378-3650		
4916 Camp Bowie Blvd., Suite 204, Fort Worth, TX 76107	Date: 8/18/09 KCC WICHIT		
Title: Administrative Assistant	Signature: Macy Mulls		
New Operator's License No. 33539 ✓	Contact Person: Tracy Miller		
New Operator's Name & Address: Cherokee Wells, LLC	Phone: 620-378-3650		
4916 Camp Bowie Blvd., Suite 204, Fort Worth, TX 76107			
	Oil / Gas Purchaser: Southeastern Kansas Pipeline & Trans. Co., LLC		
Title: Administrative Assistant	Date: 8/18/09 Signature: MM MULL		
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been		
noted, approved and duly recorded in the records of the Kansas Corpo	ration Commission. This acknowledgment of transfer pertains to Kansas		
Corporation Commission records only and does not convey any ownership	interest in the above injection well(s) or pit permit.		
is acknowleged as the	is acknowleged as the		
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit		
Permit No.:	permitted by No.:		
Date:	Date:		
Authorized Signature	Authorized Signature		
	PRODUCTION //28/10 uic 1-27-10		
Mail to: Past Operator New Operator	District		

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Side Two

Must Be Filed For All Wells

KDOR Lease No.: 229062						
* Lease Name: Terry J. Topham			* Location: SEC 28, TWP 28S, RGE 15E			
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
Topham A-5	15-205-26729-0000	660 Circle FSL/FNL 660	Circle FELIFWL	GAS	PROD	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL		-	
		FSL/FNL	FEL/FWL		- KECEIVED	
		FSL/FNL	FEL/FWL		DEC 2 4 2009	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.