010107_Velma_Douglas.pdf

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed Ail blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	1
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 1/1/2007
✓ Gas Lease: No. of Gas Wells 2 **	KS Dept of Revenue Lease No.: 228747 / 228798 46
Gas Gathering System:	Lease Name: Velma Douglas
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	Sec. 29 Twp. 28 R. 15 VE W
feet from E /W Line	Legal Description of Lease: NE4 less R.O.W.
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Wilson
Number of Injection Wells**	Production Zone(s): Cherokee Basin Coals
Field Name:	Production Zone(s): Only one Salari Coalis
** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.:	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling
Past Operator's License No. 33342 Exp. 12/30/07	Contact Person: Tracy Miller
Past Operator's Name & Address: Blue Jay Operating, LLC	Phone: 620-378-3650
4916 Camp Bowie Blvd., Suite 204, Fort Worth, TX 76107	Date: 8/18/09
Title: Administrative Assistant	Signature: Macy Miller KCC WICH!
New Operator's License No. 33539√	Contact Person: Tracy Miller
New Operator's Name & Address: Cherokee Wells, LLC	Phone: 620-378-3650
4916 Camp Bowie Blvd., Suite 204, Fort Worth, TX 76107	
4310 Camp Bowle Bivd., Suite 204, 1 Oil World, 1X 70107	Oil / Gas Purchaser: Southeastern Kansas Pipeline & Trans. Co., LLC
	Date: 8/18/09
Title: Administrative Assistant	Signature: JULY # WWW
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been
noted, approved and duly recorded in the records of the Kansas Corpor	ration Commission. This acknowledgment of transfer pertains to Kansas
Corporation Commission records only and does not convey any ownership	interest in the above injection well(s) or pit permit.
is acknowleged as the	is acknowleged as the
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	•
. Reconfinenced action:	permitted by No.:
Date:	Date:
Authorized Signature	Authorized Signature
	PRODUCTION $\frac{1/28/10}{1-28-10}$ uic $\frac{1-28-10}{1-28-10}$
Mail to: Past Operator New Operator	District

Must Be Filed For All Wells

KDOR Lease No.: 228747 / 228798 * Lease Name: Velma Douglas * Location: SEC 29, TWP 28S, RGE 15E Well No. API No. Footage from Section Line Type of Well Well Status (YR DRLD/PRE '67) (i.e. FSL = Feet from South Line) (Oil/Gas/INJ/WSW) (PROD/TA'D/Abandoned) V. Douglas A-1 15-205-26819-0000 660 1980 GAS **PROD** V. Douglas A-2 15-205-26813-0000 1980 **GAS** 330 PROD FSL/FNL FEL/FWL FSL/FNL FEL/FWL FSL/FNL FEL/FWL **FSL/FNL** FEL/FWL FSL/FNL FEL/FWL **FSL/FNL** FEL/FWL **FSL/FNL** FEL/FWL FSL/FNL FEL/FWL FSL/FNL FEL/FWL FSL/FNL FEL/FWL FSL/FNL FEL/FWL **FSL/FNL** FEL/FWL **FSL/FNL** FEL/FWL FSL/FNL FEL/FWL **FSL/FNL** FEL/FWL FSL/FNL FEL/FWL FSL/FNL FEL/FWL FSL/FNL FEL/FWL FSL/FNL FEL/FWL FSL/FNL FEL/FWL FSL/FNL FEL/FWL

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.