102209_Bamberger-/NJ.pdf

KANSAS CORPORATION COMMISSION OIL GAS CONSERVATION DIVISION REQUEST FOR CHANGE OF OPERATOR

April 2004 Form must be Typed Form must be Signed All blanks must be filled

Form T-1

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:			
☑ Oil Lease: No. of Oil Wells # .3	Effective Date of Transfer:10/22/2009		
Gas Lease: No. of Gas Wells **	KS Dept of Revenue Lease No.: 108970		
Gas Gathering System:			
☑ Saltwater Disposal Well - Permit No.: Ď 1820⊋	Lease Name: Bamberger Lease		
Spot Location:feet from S Line	Sec: 20 Twp: 22 R: 22 ☐ E 🗹 W		
feet from E Line	Legal Description of Lease: All & Sec. 20		
Enhanced Recovery Project Permit No.:	· ·		
Entire Project: Yes No	County: Hodgeman		
Number of Injection Wells:: **	· · · · · · · · · · · · · · · · · · ·		
Field Name HANSTON-OPPY	Production Zone(s): MISSISSIPPI		
**Side Two Must Be Completed	Injection Zone(s): lopeka		
Surface Pit Permit No.	feet from N/ S Line of Section		
API No. if Drill Pit, WO or Haul	feet from		
Type of Pit:	Haul-Off Workover Drilling		
Past Operator's License No. 5363 /	Contact Person: Emma Richmond		
Past Operator's Name and Address: BEREXCO Inc.	Phone: 316-265-3311		
PO Box 20380 Wichita, KS 67208	Date: 12/04/2009		
Title: Production Manager	Signature: Elle Reluche		
New Operator's License Number:34318 \/	Contact Person: Emma Richmond		
New Operator's Name and Address: Berexco LLC	Phone: 316-265-3311		
P.O. Box 20380 Wichita, KS 67208	Oil / Gas Purchaser: Central Crude Corporation		
	Date: 12/04/2009		
Title: Production Manager	Signature: Escarbiellus S		
A -live and a demonstrate The shows request for transfer of injection ou	thorization, surface permit # has been		
Acknowledgment of Transfer: The above request for transfer of injection au noted, approved and duly recorded in the records of the Kansas Corporation			
•	- · · · · · · · · · · · · · · · · · · ·		
Corporation Commission records only and does not convey any ownership i	nterest in the above injection well(s) or pit permit.		
Berexco LLC is acknowledged as the	is acknowledged as the		
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit		
Permit No.: No.: No.: No.: No.: No.: No.: No.:	permitted by No.:		
Violation 2003-08			
Date: 2-18-10 Sarbara Morganery	Date:		
Authorized Signature	Authorized Signature		
	PRODUCTION $\frac{2/8/10}{}$ UIC $\frac{2-18-10}{}$		
Mail to: Past Operator New Operator	2-18-10 District 2-18-10 1		

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, KS 67202 RECEIVED

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JAN 25 2010

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CONSERVATION DIVISION WICHITA, KS

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Side Two

Must Be Filed For All Wells

KDOR Leas	e No.: 108970				
*Lease Nam	e: Bamberger Lease		*Location:	All of Sec. 20	20 - 22 - 22 W
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL=Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
2	15083102950000 /.C SW NW	3360 FSL 46	20 FEL	OIL	PROD
3	15083102960000 / CNE NUL	4620 FSL 33	DOD FEL	OIL	TA
6	15083102990001√NESE	1980 FSL 6	FEL	OHE SW D	TA INActive
9	15083103020000 / NWNW	4620 FSL 46	20 FEL	OIL	PROD

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WICHITA, KS

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A separate sheeet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.