

KANSAS CORPORATION COMMISSION
OIL GAS CONSERVATION DIVISION
REQUEST FOR CHANGE OF OPERATOR
TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form T-1

April 2004

Form must be Typed
Form must be Signed
All blanks must be filled

Check Applicable Boxes:

- ☒ Oil Lease: No. of Oil Wells 1 **
- ☐ Gas Lease: No. of Gas Wells _____ **
- ☐ Gas Gathering System: _____
- ☐ Saltwater Disposal Well - Permit No.: _____
- Spot Location: _____ feet from ☐ S Line
_____ feet from ☐ E Line
- ☐ Enhanced Recovery Project Permit No.: _____
- Entire Project: ☐ Yes ☐ No
- Number of Injection Wells:: _____ **
- Field Name DAMME

Side Two Must Be Completed

Effective Date of Transfer: 10/27/2009

KS Dept of Revenue Lease No.: 132125

Lease Name: Daryl 1-29

Sec: 29 Twp: 22 R: 33 ☐ E ☒ W

Legal Description of Lease: N/2 SE/4

County: Finney

Production Zone(s): MISSISSIPPI

Injection Zone(s): _____

Surface Pit Permit No. _____ feet from ☐ N / ☐ S Line of Section
API No. if Drill Pit, WO or Haul _____ feet from ☐ E / ☐ W Line of Section

Type of Pit: ☐ Emergency ☐ Burn ☐ Settling ☐ Haul-Off ☐ Workover ☐ Drilling R

Past Operator's License No. 5363

Past Operator's Name and Address: BEREXCO Inc.
PO Box 20380 Wichita, KS 67208

Title: Production Manager

Contact Person: Emma Richmond

Phone: 316-265-3311

Date: 12/01/2009

Signature: Emma Richmond

New Operator's License Number: 34318

New Operator's Name and Address: Berexco LLC
P.O. Box 20380 Wichita, KS 67208

Title: Production Manager

Contact Person: Emma Richmond

Phone: 316-265-3311

Oil / Gas Purchaser: Central Crude Corporation

Date: 12/01/2009

Signature: Emma Richmond

Acknowledgment of Transfer: The above request for transfer of injection authorization, surface permit # _____ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.

_____ is acknowledged as the new operator and may continue to inject fluids as authorized by Permit No.: _____. Recommended action: _____

Date: _____

Authorized Signature _____

_____ is acknowledged as the new operator of the above named lease containing the surface pit permitted by No.: _____. Recommended action: _____

Date: _____

Authorized Signature _____

DISTRICT _____	EPR <u>2-18-10</u>	PRODUCTION <u>2/19/10</u>	UIC <u>2-15-10</u>
Mail to: Past Operator _____	New Operator _____	District _____	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, KS 67202

RECEIVED
JAN 27 2010
KCC WICHITA

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KANSAS CORPORATION COMMISSION
DEC 07 2009
CONSERVATION DIVISION
WICHITA, KS

102209_Daryl_1-29.pdf

Must Be Filed For All Wells

KDOR Lease No.: 132125

*Lease Name: Daryl 1-29		*Location: N/2 SE/4		29 - 22 - 33 W	
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL=Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1	15055211880000 <i>NENWSE</i>	2310 ✓ FSL	1650 ✓ FEL	OIL	PROD

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KANSAS CORPORATION COMMISSION

DEC 07 2009

CONSERVATION DIVISION
WICHITA, KS

RECEIVED

JAN 27 2010

KCC WICHITA

A separate sheet may be attached if necessary

* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.