

**KANSAS CORPORATION COMMISSION  
OIL GAS CONSERVATION DIVISION  
REQUEST FOR CHANGE OF OPERATOR  
TRANSFER OF INJECTION OR SURFACE PIT PERMIT**

Form T-1  
April 2004  
Form must be Typed  
Form must be Signed  
All blanks must be filled

Check Applicable Boxes:

- Oil Lease: No. of Oil Wells \_\_\_\_\_ \*\*
- Gas Lease: No. of Gas Wells 1 \*\*
- Gas Gathering System: \_\_\_\_\_
- Saltwater Disposal Well - Permit No.: \_\_\_\_\_
- Spot Location: \_\_\_\_\_ feet from  S Line  
\_\_\_\_\_ feet from  E Line
- Enhanced Recovery Project Permit No.: \_\_\_\_\_
- Entire Project:  Yes  No
- Number of Injection Wells:: \_\_\_\_\_ \*\*
- Field Name CAVE WEST

Effective Date of Transfer: 10/21/2009

KS Dept of Revenue Lease No.: 219539 *UB*

Lease Name: Hilbig Lease

Sec: 27 Twp: 33 R: 35  E  W

Legal Description of Lease: All of Sec. 27

County: Stevens

Production Zone(s): MORROW

Injection Zone(s): \_\_\_\_\_

102309\_Hilbig.pdf

**Side Two Must Be Completed**

Surface Pit Permit No. \_\_\_\_\_ feet from  N /  S Line of Section  
API No. if Drill Pit, WO or Haul \_\_\_\_\_ feet from  E /  W Line of Section

Type of Pit:  Emergency  Burn  Settling  Haul-Off  Workover  Drilling *OC*

Past Operator's License No. 5363 ✓

Past Operator's Name and Address: BEREXCO Inc.  
PO Box 20380 Wichita, KS 67208

Title: Production Manager

Contact Person: Emma Richmond

Phone: 316-265-3311

Date: 12/01/2009

Signature: *Emma Richmond*

New Operator's License Number: 34318 ✓

New Operator's Name and Address: Berexco LLC  
P.O. Box 20380 Wichita, KS 67208

Title: Production Manager

Contact Person: Emma Richmond

Phone: 316-265-3311

Oil / Gas Purchaser: Reducing Gas Systems

Date: 12/01/2009

Signature: *Emma Richmond*

Acknowledgment of Transfer: The above request for transfer of injection authorization, surface permit # \_\_\_\_\_ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.

\_\_\_\_\_ is acknowledged as the new operator and may continue to inject fluids as authorized by Permit No.: \_\_\_\_\_ Recommended action: \_\_\_\_\_

Date: \_\_\_\_\_

Authorized Signature \_\_\_\_\_

\_\_\_\_\_ is acknowledged as the new operator of the above named lease containing the surface pit permitted by No.: \_\_\_\_\_

Date: \_\_\_\_\_

Authorized Signature \_\_\_\_\_

DISTRICT \_\_\_\_\_ EPR 2-26-10 PRODUCTION 2/26/10 UIC 2-26-10

Mail to: Past Operator \_\_\_\_\_ New Operator \_\_\_\_\_ District \_\_\_\_\_

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, KS 67202

RECEIVED  
KANSAS CORPORATION COMMISSION  
JAN 28 2010  
DEC 07 2009  
KCC WICHITA  
CONSERVATION DIVISION  
WICHITA, KS

**Must Be Filed For All Wells**

KDOR Lease No.: 219539

\*Lease Name: Hilbig Lease \*Location: All of Sec. 27 27 - 33 - 35 W

Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL=Feet from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1-27	15189215950000 <u>GNENW</u>	4620 ✓ FSL 3300 ✓ FEL	GAS	PROD

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KANSAS CORPORATION COMMISSION

DEC 07 2009

RECEIVED

JAN 28 2010

KCC WICHITA

CONSERVATION DIVISION  
WICHITA, KS

*A separate sheet may be attached if necessary*

\* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.