## 102209 Meharg\_INJ.pdf

## KANSAS CORPORATION COMMISSION OIL GAS CONSERVATION DIVISION

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

April 2004 Form must be Typed Form must be Signed All blanks must be filled

Form T-1

Check Applicable Boxes:	
✓ Oil Lease: No. of Oil Wells **	Effective Date of Transfer: 10/22/2009
Gas Lease: No. of Gas Wells **	KS Dept of Revenue Lease No.: 105531 1/4/6
Gas Gathering System:	Lease Name: Meharg Lease
Saltwater Disposal Well - Permit No.:	
Spot Location:feet from S Line	Sec: 18 Twp: 15 R: 13 ☐ E 🗹 W
feet from E Line	Legal Description of Lease: SE/4
▼ Enhanced Recovery Project Permit No.: E-13,550	
Entire Project: 🗹 Yes 🗌 No	County: Russell
Number of Injection Wells:: 2 **	
Field Name TRAPP	Production Zone(s): LKC, ARBUCKLE
"'Side Two Must Be Completed.	Injection Zone(s): LKC, PLATT
Surface Pit Permit No.	feet from
API No. if Drill Pit, WO or Haul	feet from 🔲 E / 🔲 W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off
Past Operator's License No. 5363 ✓	Contact Person: Emma Richmond
Past Operator's Name and Address: BEREXCO Inc.	Phone: 316-265-3311
PO Box 20380 Wichita, KS 67208	Date: 12/10/2009
Title: Production Manager	Signature: Cure Killusia
New Operator's License Number: 34318	Contact Person: Emma Richmond
New Operator's Name and Address: Berexco LLC	Phone: 316-265-3311
P.O. Box 20380 Wichita, KS 67208	Oil / Gas Purchaser: Central Crude Corporation
	Date: 12/10/2009
Title: Production Manager	Signature: Eurakelluous
Acknowledgment of Transfer: The above request for transfer of injection at noted, approved and duly recorded in the records of the Kansas Corporatio Corporation Commission records only and does not convey any ownership	on Commission. This acknowledgment of transfer pertains to Kansas
Berex co LLC is acknowledged as the	is acknowledged as the
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit
new operator and may continue to inject fluids as authorized by Permit No.: F - 13,550 . Recommended action:	
new operator and may continue to inject fluids as authorized by Permit No.: F - 13,550 . Recommended action:  Date: 2-4-10 Sauta Minko	new operator of the above named lease containing the surface pit permitted by No.:  Date:
new operator and may continue to inject fluids as authorized by Permit No.: F - 13,550 . Recommended action:	new operator of the above named lease containing the surface pit permitted by No.:  Date: Authorized Signature
new operator and may continue to inject fluids as authorized by Permit No.: F - 13,550 . Recommended action:	new operator of the above named lease containing the surface pit permitted by No.:  Date:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, KS 67202

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## Must Be Filed For All Wells

KDOR Lease No.: 105531						, ;	3	
*Lease Nam	ne: Meharg Lease			*Loc	ation:	SE/4	18 - 15 - 13 W	
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL=Feet from South Line)				Type of Well (Oil/Gas/INJ/WSV	Well Status V) (PROD/TA'D/Abandoned)	
2	15167033370001	325	FSL	1147	FEL	WIW /NJ	ACT	
3	15167055580001 🗸	1684	FSL	2403	FEL	WIW /NJ	ACT	
4	15167190430000	_1650	FSL	990	FEL	OIL	PROD	
5	15167055600000 🗸	990	FSL	1650	FEL	OIL	PROD	
6	15167055610000	2310	FSL	1650	FEL	OIL	PROD	
7	15167055620000	990	FSL	330	FEL	OIL	PROD	

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A separate sheeet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.