102209 Smith Dora INJ.pdf

KANSAS CORPORATION COMMISSION OIL GAS CONSERVATION DIVISION **REQUEST FOR CHANGE OF OPERATOR**

April 2004 Form must be Typed Form must be Signed All blanks must be filled

Form T-1

TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:				
✓ Oil Lease: No. of Oil Wells **	Effective Date of Transfer: 10/672009			
Gas Lease: No. of Gas Wells **	KS Dept of Revenue Lease No.:			
Gas Gathering System:				
Saltwater Disposal Well - Permit No.:	Lease Name: Smith, Dora Lease			
Spot Location:feet from S Line	Sec: 12 Twp: 9 R: 17 ☐ E ☑ W			
feet from E Line	Legal Description of Lease: SE/4			
Enhanced Recovery Project Permit No.: E-10,108				
Entire Project: Yes No	County: Rooks			
Number of Injection Wells:: 1 **	·			
Field Name WESTHUSIN	Production Zone(s): LANSING KANSAS CITY			
#C Side Two Must Be Completed	Injection Zone(s): LKC			
Surface Pit Permit No. P10166	990 feet from N / V S Line of Section			
API No. if Drill Pit, WO or Haul	2310 feet from ✓ E / W Line of Section			
Type of Pit: ☑ Emergency ☐ Burn ☐ Settling ☐	Haul-Off Workover Drilling			
Past Operator's License No. 5363 √	Contact Person: Emma Richmond			
Past Operator's Name and Address: BEREXCO Inc.	Phone: 316-265-3311			
PO Box 20380 Wichita, KS 67208	Date: 12/01/2009			
Title: Production Manager	Signature: Euro Reclieron			
New Operator's License Number: 34318/	Contact Person: Emma Richmond			
New Operator's Name and Address: Berexco LLC	Phone: 316-265-3311			
P.O. Box 20380 Wichita, KS 67208	Oil / Gas Purchaser: Central Crude Corporation			
	Date: 12/01/2009			
Title: Production Manager	Signature: Ella Recluones			
Acknowledgment of Transfer: The above request for transfer of injection au noted, approved and duly recorded in the records of the Kansas Corporation Corporation Commission records only and does not convey any ownership in	Commission. This acknowledgment of transfer pertains to Kansas			
Berexco LLC is acknowledged as the	is acknowledged as the			
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit			
Permit No.: E - 10, L08. Recommended action:	permitted by No.:			
Date: 2-5-10 Bankara Montro	Date:			
Authorized Signature ()	Authorized Signature			
	PRODUCTION $8/5/10$ uic $2-5-10$			
	2-5-10 District 2-5-10 4			

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, KS 67202

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JAN 2 2 2010

DEC 0 7 2009

KCC WICHITA

CONSERVATION DIVISION WICHITA, KS

Side Two

Must Be Filed For All Wells

KDOR Leas	e No.: 110100						
*Lease Nam	e: Smith, Dora Lease			*Loc	cation:	SE/4	12 - 9 - 17 W
Well No.	API No. (YR DRLD/PRE '67)		Footage from Section Line (i.e. FSL=Feet from South Line)			Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
3	15163031340000 🗸	1650	FSL	2310	FEL	OIL	PROD
4	15163226210000 🗸	2150	FSL	1200	FEL	OIL	PROD
5	1516322673000	1120	FSL	1300	FEL	INJ	ACT
6	15163227460000 🛰	990	FSL	1980	FEL	OIL	PROD

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KCC WICHITA

CONSERVATION DIVISION WICHITA, KS

A separate sheeet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.