123109_Cheney_Trust_A1_%pdf

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR
TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form T-1
April 2004
Form must be Typed
Form must be Signed
All blanks must be Filled

Check Applicable Boxes:				
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: December 31, 2009			
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No: 139740 Vijis			
Gas Gathering System:	Lease Name: CHENEY TRUST "A" #1-25			
Saltwater Disposal Well - Permit No.:	60'S & 130'W of			
Spot Location: feet from N / S Line				
feet from E / W Line	Legal Description of Lease: S/2 of Section 25-5s-31w			
Enhanced Recovery Project Permit No.:				
Entire Project: Yes No	County: Rawlins			
Number of Injection Wells**	Production Zone(s):LKC			
Field Name: Wildcat	Injection Zone(s):NA			
Surface Pit Permit No.:	feet from N/ S Line of Section			
(API No. if Drill Pit, WO or Haul)				
Type of Pit: Emergency Burn Settling				
	Haul-Off Workover Drilling			
Past Operator's License No. 5003 /	Contact Person: Scott Hampel			
Past Operator's Name & Address: McCoy Petroleum Corporation	Phone: 316-636-2737			
8080 E. Central Ave, Suite #300, Wichita, KS 67206-2366	Date: 12/16/09			
Title: Vice President - Production	Signature: Scott Hompe			
New Operator's License No. 30606 /	Contact Person: Leon Roda (David Doyel			
New Operator's Name & Address: Murfin Drilling Company	Phone: 316-267-3241			
250 N. Waters Street, Suite #300, Wichita, KS 67202	Oil / Gas Purchaser: MV Purchasing RECEIVED			
200 William Root, William Root	Oil / Gas Fulcilasei.			
Vine Described Described	Date: (2/19/09 DEC 23 20			
Title Vice President - Production	Signature: KCC WICHI			
Acknowledgment of Transfer: The above request for transfer of injection	NA NA			
	authorization, surface pit permit # NA has been Commission. This acknowledgment of transfer pertains to Kansas Corporation			
Commission records only and does not convey any ownership interest in the	above injection well(a) or pit permit			
, and any amount into continue	above injection wei(s) or pit permit.			
is acknowledged as	io calmoudada da d			
the new operator and may continue to inject fluids as authorized by	is acknowledged as			
Permit No.: Recommended action:	the new operator of the above named lease containing the surface pit			
Necommended action:	permitted by No.:			
Date:	Part.			
Authorized Signature	Date: Authorized Signature			
DISTRICT EPR /-26-10	PRODUCTION 1/27/10 UIC /- 26-10			
Mail to: Past Operator New Operator	District			
M				

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Side Two

Must Be Filed For All Wells

KDOR Lease	No.:			$r \rightarrow dt = c^{-1}$	
* Lease Name:	CHENEY TF			S/2 of Sec 25-5s-31w, Rawlins County, KS	
Well No.	API No. (YR DRLD/PRE '67)	Footage from Si (i.e. FSL = Feet from		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'd/Abandoned)
#1-25	15-153-20866-0000 /	Check 600 ⊠FSL □FNL	Check 1850 □FEL ⊠FWL	Oil	Producing
		□FSL □FNL .	Ofel Ofwl		
		FSL FNL	□FEL □FWL		
			Ofel Ofwl		
		——— □FSL □FNL	□FEL □FWL		
		———— □FSL □FNL _	Ofel Ofwl		
		FSL □FNL _	□FEL □FWL		
			Ofel Ofwl		
			□FEL □FWL		
			□FEL □FWL	-	
		———— Ofsl Ofnl _	Ofel Ofwl	-	
			Ofel Ofwl		
			FEL OFWL		
		FSL □fnl _	Ofel Ofwl		
			Ofel Ofwl		
			□FEL □FWL		RECEIVED
		□fsl □fnl	FEL OFWL		DEC 2 3 2009
			□FEL □FWL		KCC WICHITA
		FSL OFNL _	□FEL □FWL	4-1	
		Ofsl Ofnl _	OFEL OFWL		
		FSL □FNL _	Ofel Ofwl		
			Ofel Ofwl		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.