MAR 15 2010

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

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## CONSERVATION DIVISION WICHITA, KS

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	1 HA IN 199 2 11		
Oil Lease: No. of Oil Wells**	Effective Date of Transfer:		
✓ Gas Lease: No. of Gas Wells ONE	KS Dept of Revenue Lease No.: 209945		
✓ Gas Gathering System: ONE	Lease Name HEYLUM D		
Saltwater Disposal Well - Permit No.:	1 / \ / 23		
Spot Location: feet from N / S Line	Sec. 12 Twp. 22S R. 10W EVW		
feet from [] E / [] W Line	Legal Description of Lease: C SW NW		
Enhanced Recovery Project Permit No.:			
Entire Project: Yes No	County: RENO		
Number of Injection Wells**	Production Zone(s): MISSISSIPPIAN		
Field Name: ZENITH-PEACE CREEK			
** Side Two Must Be Completed.	Injection Zone(s):		
Surface Pit Permit No.:  (API No. if Drill Pit, WO or Haul)	feet from N / S Line of Sectionfeet from E / W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling		
Past Operator's License No. 32677 Exp. 7/30/06	Contact Person: ROY WRIGHT		
Past Operator's Name & Address: BETA OPERATING COMPANY	Phone: 832-204-2700		
1000 LOUISIANA, STE 5600, HOUSTON TX 77002	Date: 3-11- 10		
Title: DIRECTOR OF RISK MANAGEMENT-ASSISTANT SECRETARY	Signature: Any L. Wing In		
New Operator's License No. 32832 /	Contact Person: ROY WRIGHT		
New Operator's Name & Address: PETROHAWK OPERATING COMPANY	Phone: 832-204-2700		
1000 LOUISIANA, STE 5600, HOUSTON, TX 77002	Oil / Gas Purchaser: WEST WICHITA GATHERING		
1000 2001011111, 012 0000, 110001011, 171 11002	ワートノク		
	Date:		
Title: DIRECTOR OF RISK MANAGEMENT-ASSISTANT SECRETARY	Signature: 1. Congress		
Acknowledgment of Transfer: The above request for transfer of injection	n authorization, surface pit permit # has been		
	pration Commission. This acknowledgment of transfer pertains to Kansas		
Corporation Commission records only and does not convey any ownership			
is acknowleged as the	is acknowleged as the		
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
Date:	Date:/ / Authorized Signature		
3-11-10	7/16/10 3-11-10		
DISTRICT EPR J 10 10 10 10 10 10 10 10 10 10 10 10 10	PRODUCTION District		
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# RECEIVED KANSAS CORPORATION COMMISSION

### MAR 15 2010

# CONSERVATION DIVISION WICHITA, KS

Side Two

### Must Be Filed For All Wells

KDOR Lease No.: 209945			40.000.4044		
* Lease Name: HEYLUM D		* Location: 12-23S-10W			
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section I (i.e. FSL = Feet from Sou		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA D/Abandoned)
D-1	15-155-20622	1980 CHENL 660	Circle FEUFWL	GAS	PROD
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		FSL/FNL	FEL/FWL	<u> </u>	
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#### A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.