050/06 Jenkins.pdf

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:			
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 5/1/06		
✓ Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.: 115719		
Gas Gathering System:	Lease Name: Jenkins		
Saltwater Disposal Well - Permit No.:	, i		
Spot Location: feet from N / S Line	SZNWSESec. 23Twp19SR10EVWC		
feet from E / W Line	Legal Description of Lease: Sec 23, T19S, R10W S2 NW SE		
Enhanced Recovery Project Permit No.:	Legal Description of Lease: Sec 23, T19S, R10W S2 NW SE 1628 North, 1973 West, from SE Corner		
Entire Project: Yes No	County: Rice		
Number of Injection Wells**	Production Zone(s): Winfield		
Field Name: Chase-Silica			
** Side Two Must Be Completed.	Injection Zone(s):		
Surface Pit Permit No.:	feet from N / S Line of Section		
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling		
Past Operator's License No. 33566 Exp. 3/30/06	Contact Person: Kurt Strube		
Past Operator's Name & Address: Explorer Oil and Gas	Phone: 620-755-4548 RECEIVED		
605 W Park St. Claflin, KS 67525-8912	Date: FEB 1 9 2010		
Title: Operator	Signature: Assignment/Billof Salem Qix Gas Lease		
	Exhibits on File KCC WILLIAM		
New Operator's License No. 33725	Contact Person: Joel Sauer		
New Operator's Name & Address: Foundation Energy Management LLC,	Phone: 303-861-0504		
14800 Landmark Blvd., Suite 220	Oil / Gas Purchaser:		
Dallas, TX 75254	Date:		
Title: Vice President Land and Commercial	(h.a.a)		
Title.	Signature: The Same		
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit #has been		
	ration Commission. This acknowledgment of transfer pertains to Kansas		
Corporation Commission records only and does not convey any ownership	p interest in the above injection well(s) or pit permit.		
is acknowleged as the	is acknowleged as the		
new operator and may continue to inject fluids as authorized by			
	new operator of the above named lease containing the surface pit		
Permit No.:	permitted by No.:		
Date:	Date:		
Authorized Signature	Authorized Signature		
DISTRICT EPR 5 10 New Operator New Operator	PRODUCTION 3/39/10 UIC 3-36-70 District — UIC 3-36-70		
Ton Operator	Diguiot ————————————————————————————————————		

Side Two

Must Be Filed For All Wells

KDOR Lease No.: 115/19						
* Lease Name: Jenkins		* Location: Sec. 23, T19S, R10W S2 NW SE				
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
1-23	15-159-22407.00-01	1628 Circle	1973 Circle	Gas	Inactive	
		FSL/FNL	FEL/FWI			
		FSL/FNL	FEL/FWI			
		FSL/FNL	FEL/FWI	-		
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL	-		
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		FSL/FNL	FEL/FWL			
- 76-km		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
			FEL/FWL	RE	CEIVED	
			FEL/FWL	FF	B 1 9 2010	
		FSL/FNL		· · · · · · · · · · · · · · · · · · ·	CWICHITA	
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		FSL/FNL				
			FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
···		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		ESI /ENI	EEL/EW/			

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.