KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form 1-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	, ,			
Oil Lease; No. of Oil Wells**	Effective Date of Transfer: 10-1-07			
✓ Gas Lease: No. of Gas Wells 2 **	KS Dept of Revenue Lease No.: 2220/3 / 227310			
✓ Gas Gathering System: Oneok	Lease Name: Stone #3 & Stone #3-A			
Saltwater Disposal Well - Permit No.:				
Spot Location: 1992 feet from ☑ N / ☐ S Line				
feet from E / 🗸 W Line	Legal Description of Lease: W/2 Sec. 17-26S-33W			
Enhanced Recovery Project Permit No.:				
Entire Project: Yes No	County: Finney			
Number of Injection Wells None **	Production Zone(s): Council Grove			
Field Name: Panoma	None			
** Side Two Must Be Completed.	Injection Zone(s): None			
Surface Pit Permit No.:	feet from N / S Line of Section			
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section			
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling			
Past Operator's License No. 31612 /	Contact Person: D. Scott Stapp			
Past Operator's Name & Address: Rincon Oil & Gas LLC	Phone: _303 403-8600			
7673 Devinney Ct, Arvada, CO 80005 MAR 1 0 2010	Date: 3/1/10			
7 2010	Date: Of the			
Title: Owner KCC WICHITA	Signature:			
New Operator's License No. 3045	Contact Person: Kenneth Lang			
New Operator's Name & Address: Kenneth Lang	Phone: 620 640-8218			
0440 Amtion Did no				
7	Oil / Gas Purchaser: Oneok			
Garden City, KS 67846	Date: 3/1/10			
Title: Owner	Signature: Konneth Lang			
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been			
noted, approved and duly recorded in the records of the Kansas Corpor				
Corporation Commission records only and does not convey any ownership	•			
is acknowleged as the	is acknowleged as the			
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:	permitted by No.:			
Date:	Date:			
Authorized Signature	Authorized Signature			
DISTRICT EPR 3-11-10	PRODUCTION $3/1/10$ uic $3/1-10$			
Mail to: Past Operator New Operator	District			

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Side Two

Must Be Filed For All Wells

KDOR Lease	e No.:		and the state of t				
* Lease Name: Stone #3 & Stone #3-A			* Location: W/2 Sec. 17-26S-33W				
Well No. API No. (YR DRLD/PRE '67)		Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)		
3	15-055-21554 🗸	2100 Circle	2770 Circle	Gas	Prod		
3-A	15-055-21914	1992 FSL/EN	2622 FEL EWI	Gas	Prod		
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
	44.4.4.4.4.4.4.4.4.4.4.4.4.4.4.4.4.4.4.4	FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
and the second s							
		FSL/FNL			CEIVED		
The second secon			FEL/FWL	MAR	1_0_2010		
				KCC	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \		
de de . de desegrado en 1900 en		FSL/FNL		.00 /	VICHITA		
		FSL/FNL	FEL/FWL				
	The state of the s	FSL/FNL	FEL/FWL	AND			

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.