## 102209\_Greenfield\_IMJ.pdf

## KANSAS CORPORATION COMMISSION OIL GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR
TRANSFER OF INJECTION OR SURFACE PIT PERMIT

April 2004 Form must be Typed Form must be Signed All blanks must be filled

Form T-1

Check Applicable Boxes.				
✓ Oil Lease: No. of Oil Wells **	Effective Date of Transfer: 10/6/2009			
Gas Lease: No. of Gas Wells **	KS Dept of Revenue Lease No.: 136123			
Gas Gathering System:	44			
Saltwater Disposal Well - Permit No.:	Lease Name: Greenfield Unit			
Spot Location: feet from S Line	Sec:3 STwp: 8 R 17 □ E 🗹 W			
feet from E Line	Legal Description of Lease: \$2 Scc. 35 - 85 - 17 W,			
▼ Enhanced Recovery Project Permit No.: E-28,208	W/2 NW Sec. 1-93-17W; N/2 Sec. 2-95-171			
Entire Project: Yes No	County: Rooks			
Number of Injection Wells:: 4 **				
Field Name WESTHUSIN	Production Zone(s): LKC & Plattsmouth			
:: Side ( wo Must Be Completed :	Injection Zone(s): LKC			
Surface Pit Permit No.	feet from N/ S Line of Section			
API No. if Drill Pit, WO or Haul	feet from E / W Line of Section			
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling			
	Tradition Frontover Drinning			
Past Operator's License No. 5363 /	Contact Person: Emma Richmond			
Past Operator's Name and Address: BEREXCO Inc.	Phone: 316-265-3311			
PO Box 20380 Wichita, KS 67208	Date: 12/01/2009			
Title: Production Manager	Signature: Cuckuchused			
New Operator's License Number: 34318 /	Contact Person: Emma Richmond			
New Operator's Name and Address: Berexco LLC	Phone: 316-265-3311			
P.O. Box 20380 Wichita, KS 67208	Oil / Gas Purchaser: Central Crude Corporation			
	Date: 12/01/2009			
Title: Production Manager	Signature: Ella Kelluokel			
Acknowledgment of Transfer: The above request for transfer of injection au	uthorization, surface permit # has been			
noted, approved and duly recorded in the records of the Kansas Corporation	n Commission. This acknowledgment of transfer pertains to Kansas			
Corporation Commission records only and does not convey any ownership i	interest in the above injection well(s) or pit permit.			
Berexco LLC is acknowledged as the	is acknowledged as the			
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit			
Permit No.: £-28,208 . Recommended action:	permitted by No.:			
None				
Date: 3-9-10 Barbara Montgomery	Date:			
Authorized Signature	Authorized Signature			
DISTRICT EPR 3-8-/D	PRODUCTION 2/9/// UIC 3-9-/D			
DISTRICTEPR3-8-/DF	PRODUCTION 3/9/10 UIC 3-9-10 District 3-9-10			

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, KS 67202

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CONSERVATION DIVISION WICHITA, KS

KCC WICHITA

## Must Be Filed For All Wells

	KDOR Lease N	lo.:1	36123			ـ دا	2 Sec. 35-85-17W		
	*Lease Name: Greenfield Unit			*Loca	tion:	12 Sec. 1-95-17W 12 Sec. 2-95-17W	2- 9-17	N	
	Well No. API No.		Footage from Section Line			Type of Well	Well Status		
		(YR DRLD/PRE '67)		(i.e. FSL=Feet from South Line)		Line)	(Oil/Gas/INJ/WSW)	(PROD/TA'D/Abandoned)	
	10X Traynor	15163014790000	V SE SE NE	2970 FSL	_ 330	FEL	OIL	PROD	Sec. Z
	11X	15163014720096	SE SWNW	2970 FSL	4290	el Gps fel	INJ	ACT	Sec 1
	Duplicate 7W9W	15-163-013	79.00-00	-330 <b>►</b> FSL	1650 🛩	FEL	Filed with WSW KS Dept of	ACT	Sec. 35
	Frank H 1X 2	15163013800000	NWSW SE	990 FSL	2310	FEL	Agrica the	PROD	Sec. 35
	2x Hindman	15163000160000	V SE SE SW	330 SL			OIL	PROD	Sec. 35
	≫x.	1516301379000	SE SWSE	296 F5L 330 FSL	1650 🗸	FEL	hoc Dist 4 INJ	ACT	Sec. 35
	4X	1516301474000	NWNWNE	5021 FSL 4950 FSL	2285 FE 2310	il G₽S FEL	Loca Dist 4 INJ	ACT	Sec. Z
	Traynor 5X 1	15163014780000	/ NW NENE	_4950 FSL		FEL .	OIL	PROD	Sec-Z
	6X	1516302837000	SE NE NW	4347 FSL 4290 FSL	2943 F 2970	<b>€</b> L <b>GP</b> FEL	S Loc Dist 4	ACT	50c. Z
	Dunn A3	15163085350000	1 SE NW NE	4290 FSL	1650 🗸	FEL	OIL	PROD	Sec.z
	Dunn A4 8X	15163014760000	I NW SW NE	3630 FSL	2310	FEL	OIL	PROD	Sec. 2
	Traynor4	15163014800000	, NW SELLE	3630 FSL	990	FEL	OIL	PROD	Sec. z

11 WSW Same wells

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A separate sheeet may be attached if necessary

FEB 0 4 2010

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KCC WICHITA