102209_Gregg_3_18_GMC.pdf

KANSAS CORPORATION COMMISSION OIL GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR
TRANSFER OF INJECTION OR SURFACE PIT PERMIT

April 2004 Form must be Typed Form must be Signed All blanks must be filled

Form T-1

Check Applicable Boxes:	
✓ Oil Lease: No. of Oil Wells **	Effective Date of Transfer:10/22/2009
Gas Lease: No. of Gas Wells **	KS Dept of Revenue Lease No.: 136618
Gas Gathering System:	
Saltwater Disposal Well - Permit No.:	Lease Name: Gregg 3-18 GMC
Spot Location:feet from S Line	Sec: 18 Twp: 33 R: 16 ☐ E 🗹 W
feet from E Line	Legal Description of Lease: E 2 SW, W 2 SE, NE
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Comanche
Number of Injection Wells:: **	•
Field Name SHIMER	Production Zone(s): MISSISSIPPI
"Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.	feet from
API No. if Drill Pit, WO or Haul	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling 0 P
Type of the Carlongency Duni Carlong	Tradi-Cit Volkover Dilling
Past Operator's License No. 5363 /	Contact Person: Emma Richmond
Past Operator's Name and Address: BEREXCO Inc.	Phone: 316-265-3311
PO Box 20380 Wichita, KS 67208	Date: 12/04/2009
Title: Production Manager	Signature: Escapelluscal
New Operator's License Number: 34318 ✓	Contact Person: Emma Richmond
New Operator's Name and Address: Berex640548CORPORATION	Phone: 316-265-3311
P.O. Box 20380 Wichita, KS 67208	Gas Purchaser: Central Crude Corporation
JAN 29 2010	Date: 12/04/2009
Title: Production Manager	Signature:
CONSERVATION DIVIN	Sto _M
Acknowledgment of Transfer: The above request for transfer of injection au	uthorization, surface permit # has been
noted, approved and duly recorded in the records of the Kansas Corporation	n Commission. This acknowledgment of transfer pertains to Kansas
Corporation Commission records only and does not convey any ownership in	interest in the above injection well(s) or pit permit.
is acknowledged as the	is acknowledged as the
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
Authorized Signature	Authorized Signature
	PRODUCTION 3 8 110 UIC 3-2-10
Mail to: Past Operator New Operator_	District

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, KS 67202

RECEIVED
DEC 0 7 2009
KCC WICHITA

Side Two

Must Be Filed For All Wells

KDOR Lease No.: 136618 *Location: 625W, W256, NE 18-33-16W *Lease Name: Gregg 3-18 GMC Well No. API No. Footage from Section Line Type of Well Well Status (YR DRLD/PRE '67) (i.e. FSL=Feet from South Line) (Oil/Gas/INJ/WSW) (PROD/TA'D/Abandoned) 15033215570000 E/2 SESW 2970 FEL 660 / FSL 3-18 OWC **PROD**

RECEIVED
DEC 0 7 2009
KCC WICHITA

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.