

KANSAS CORPORATION COMMISSION  
OIL GAS CONSERVATION DIVISION  
**REQUEST FOR CHANGE OF OPERATOR**  
**TRANSFER OF INJECTION OR SURFACE PIT PERMIT**

Form T-1

April 2004

Form must be Typed  
Form must be Signed  
All blanks must be filled

Check Applicable Boxes:

☒ Oil Lease: No. of Oil Wells 1 \*\*

☐ Gas Lease: No. of Gas Wells \_\_\_\_\_ \*\*

☐ Gas Gathering System: \_\_\_\_\_

☐ Saltwater Disposal Well - Permit No.: \_\_\_\_\_

Spot Location: \_\_\_\_\_ feet from ☒ S Line

\_\_\_\_\_ feet from ☐ E Line

☐ Enhanced Recovery Project Permit No.: \_\_\_\_\_

Entire Project: ☐ Yes ☐ No

Number of Injection Wells: \_\_\_\_\_ \*\*

Field Name KNOLL NE

**\*\*Side Two Must Be Completed**

Effective Date of Transfer: 10/22/2009

KS Dept of Revenue Lease No.: 136986 *ME*

Lease Name: HK #1

Sec: 29 Twp: 8 R: 25 ☐ E ☒ W

Legal Description of Lease: (See pg. 2) SW/4

County: Graham

Production Zone(s): LKC

Injection Zone(s): \_\_\_\_\_

Surface Pit Permit No. \_\_\_\_\_

API No. if Drill Pit, WO or Haul \_\_\_\_\_

\_\_\_\_\_ feet from ☐ N / ☐ S Line of Section

\_\_\_\_\_ feet from ☐ E / ☐ W Line of Section

Type of Pit: ☐ Emergency ☐ Burn ☐ Settling ☐ Haul-Off ☐ Workover ☒ Drilling *OK*

Past Operator's License No. 5363 ✓

Past Operator's Name and Address: BEREXCO Inc.

PO Box 20380 Wichita, KS 67208

Title: Production Manager

Contact Person: Emma Richmond

Phone: 316-265-3311

Date: 12/04/2009

Signature: *Emma Richmond*

New Operator's License Number: 34318 ✓

New Operator's Name and Address: Berexco LLC

P.O. Box 20380 Wichita, KS 67208

Title: Production Manager

Contact Person: Emma Richmond

Phone: 316-265-3311

Oil / Gas Purchaser: Central Crude Corporation

Date: 12/04/2009

Signature: *Emma Richmond*

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JAN 29 2010

Acknowledgment of Transfer: The above request for transfer of Injection authorization, surface permit # \_\_\_\_\_ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.

\_\_\_\_\_ is acknowledged as the  
new operator and may continue to inject fluids as authorized by  
Permit No.: \_\_\_\_\_. Recommended action: \_\_\_\_\_

Date: \_\_\_\_\_

Authorized Signature

\_\_\_\_\_ is acknowledged as the  
new operator of the above named lease containing the surface pit  
permitted by No.: \_\_\_\_\_

Date: \_\_\_\_\_

Authorized Signature

DISTRICT \_\_\_\_\_ EPR 3-2-10 PRODUCTION 3/8/10 UIC \_\_\_\_\_  
Mail to: Past Operator \_\_\_\_\_ New Operator \_\_\_\_\_ District \_\_\_\_\_

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, KS 67202

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102209\_HK\_1.pdf

## Must Be Filed For All Wells

KDOI, Lease No.: 136986

\*Lease Name: HK #1

\*Location:

SW/4 29  
30- 8 - 25 W

Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL=Feet from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1	15065230340000 ✓	1320 ✓ FSL 5205 ✓ FEL	OIL	PROD

## Lease description:

A 12.5-acre tract of land out of the Stevenson Lease and Knoll North Unit in the Southwest Quarter (SW/4) of Section 29, and out of the Hansen Estate Lease in the Southeast Quarter (SE/4) of Section 30, both in Township 8 South, Range 25 West, Graham County, Kansas, described as follows: Commencing at a point 990 feet south and 412.5 feet east of the Northwest corner of the Southwest Quarter of said Section 29; thence South a distance of 660 feet; thence West a distance of 825 feet (at 412.5 feet crossing the boundary between said Section 29 and Section 30); thence North a distance of 660 feet; thence East a distance of 825 feet to the point of beginning, and containing 12.5 acres, including 6.25 acres from the SW/4 of said Section 29 and 6.25 acres from the SE/4 of said Section 30.

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A separate sheet may be attached if necessary

\* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.