102209 Imm A.pdf

KANSAS CORPORATION COMMISSION OIL GAS CONSERVATION DIVISION REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SUBFACE BIT PERM

April 2004 Form must be Typed Form must be Signed All blanks must be filled

Form T-1

TRANSFER OF INJECTION	I OR SURFACE PIT PERMIT All blanks must be filled		
Check Applicable Boxes:			
✓ Oil Lease: No. of Oil Wells **	Effective Date of Transfer: 10/27/2009		
Gas Lease: No. of Gas Wells **	KS Dept of Revenue Lease No.: 109593 V		
Gas Gathering System:			
Saltwater Disposal Well - Permit No.:			
Spot Location:feet from S Line	Sec: 8 Twp: 2 R: 18 ☐ E ☑ W		
feet from E Line	Legal Description of Lease: W/2 NW		
Enhanced Recovery Project Permit No.:			
Entire Project: Yes No	County: Phillips		
Number of Injection Wells::**			
Field Name HUFFSTETTER	Production Zone(s): LKC		
"Side Two Must Be Completed"	Injection Zone(s):		
Surface Pit Permit No.	feet from N/ S Line of Section		
API No. if Drill Pit, WO or Haul	feet from ☐ E / ☐ W Line of Section		
Type of Pit:	Haul-Off Workover Drilling		
Type of Pit:	Traut-Oil Workover E Diming		
Past Operator's License No5363 /	Contact Person: Emma Richmond		
Past Operator's Name and Address: BEREXCO Inc.	Phone: 316-265-3311		
PO Box 20380 Wichita, KS 67208	Date: 12/01/2009		
Title: Production Manager	Signature: Eulakichien		
New Operator's License Number: 34318.	Contact Person: Emma Richmond		
New Operator's Name and Address: Berexco LLC	Phone: 316-265-3311		
P.O. Box 20380 Wichita, KS 67208	Oil / Gas Purchaser: Central Crude Corporation		
	Date: 12/01/2009		
Title: Production Manager	Signature: Cula Acchience		
Acknowledgment of Transfer: The above request for transfer of injection a	uthorization, surface permit # has been		
noted, approved and duly recorded in the records of the Kansas Corporation			
Corporation Commission records only and does not convey any ownership			
is acknowledged as the	is acknowledged as the		
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
Date:	Date:		
Date:	Authorized Cignotus		

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, KS 67202

New Operator

EPR.

PRODUCTION

DISTRICT_

Mail to: Past Operator_

RECEIVED

KANCAS COMPONENTION COMMISSION

RECEIVED KANSAS CORPORATION COMMISSION

UIC

District

FEB 0 8 2010

DEC 0 7 2009

COMPONENTAL DEVICES



Side Two

Must Be Filed For All Wells

KDOR Lease	No.: 109593			
*Lease Name: Imm A Lease		*Location:	W/2 NW	8- 2-18W
Well No.	API No.	Footage from Section Line	Type of Well	Well Status
	(YR DRLD/PRE '67)	(i.e. FSL=Feet from South Line)	(Oil/Gas/INJ/WSW)	(PROD/TA'D/Abandoned)
1	(YR DRLD/PRE '67) 01006-05-05 151470 0438 0000 N NW NW	4950 FSL 4620 FEL	OIL	PROD

DECEIVED
KANSAS CORPORATION COMMISSION

FEB 0 8 2010

CONSTRUCTION DIVISION WICHTA, K3

RECEIVED KANSAS CORPORATION COMMISSION

DEC 0 7 2009

CONSERVATION DIVISION WICHITA, KS

A separate sheet may be attached if necessary

* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.