

**KANSAS CORPORATION COMMISSION
OIL GAS CONSERVATION DIVISION
REQUEST FOR CHANGE OF OPERATOR
TRANSFER OF INJECTION OR SURFACE PIT PERMIT**

Form T-1
April 2004
**Form must be Typed
Form must be Signed
All blanks must be filled**

Check Applicable Boxes:

- Oil Lease: No. of Oil Wells _____ **
- Gas Lease: No. of Gas Wells 1 **
- Gas Gathering System: _____
- Saltwater Disposal Well - Permit No.: _____
- Spot Location: _____ feet from S Line
_____ feet from E Line
- Enhanced Recovery Project Permit No.: _____
- Entire Project: Yes No
- Number of Injection Wells: _____ **
- Field Name RICHFIELD

Effective Date of Transfer: 10/24/2009
 KS Dept of Revenue Lease No.: 134999 206132
 Lease Name: Jensen Unit
 Sec: 25 Twp: 32 R: 41 E W
 Legal Description of Lease: All of Sec. 25
 County: Morton
 Production Zone(s): MORROW
 Injection Zone(s): _____

****Side Two Must Be Completed**

Surface Pit Permit No. _____ feet from N / S Line of Section
 API No. if Drill Pit, WO or Haul _____ feet from E / W Line of Section
 Type of Pit: Emergency Burn Settling Haul-Off Workover Drilling *OK*

Past Operator's License No. 5363 /
 Past Operator's Name and Address: BEREXCO Inc.
PO Box 20380 Wichita, KS 67208
 Title: Production Manager

Contact Person: Emma Richmond
 Phone: 316-265-3311
 Date: 12/01/2009
 Signature: *Emma Richmond*

New Operator's License Number: 34318 /
 New Operator's Name and Address: Berexco LLC
P.O. Box 20380 Wichita, KS 67208
 Title: Production Manager

Contact Person: Emma Richmond
 Phone: 316-265-3311
 Oil / Gas Purchaser: Central Crude Corporation / DCP Midstream
 Date: 12/01/2009
 Signature: *Emma Richmond*

Acknowledgment of Transfer: The above request for transfer of injection authorization, surface permit # _____ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.

_____ is acknowledged as the new operator and may continue to inject fluids as authorized by Permit No.: _____. Recommended action: _____
 Date: _____

 Authorized Signature

_____ is acknowledged as the new operator of the above named lease containing the surface pit permitted by No.: _____.
 Date: _____

 Authorized Signature

DISTRICT _____	EPR <u>3-8-10</u>	PRODUCTION <u>3/8/10</u>	UIC <u>3-8-10</u>
Mail to: Past Operator _____	New Operator _____	District _____	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, KS 67202

**RECEIVED
FEB 03 2010
KCC WICHITA**

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KANSAS CORPORATION COMMISSION
DEC 07 2009
CONSERVATION DIVISION
WICHITA, KS**

102209_Jensen.pdf

Must Be Filed For All Wells

KDOR Lease No.: 134999 206132

Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL=Feet from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
*Lease Name: Jensen Unit	*Location: All of Sec. 25		25 - 32 - 41 W	
1	15129101120000 <i>CSW</i>	1320 FSL 3960 FEL	GAS	PROD

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DEC 07 2009

CONSERVATION DIVISION
WICHITA, KS

RECEIVED

FEB 03 2010

KCC WICHITA

A separate sheet may be attached if necessary

* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.