102209_Kane_24.pdf

KANSAS CORPORATION COMMISSION OIL GAS CONSERVATION DIVISION REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

April 2004 Form must be Typed Form must be Signed All blanks must be filled

Check Applicable Boxes:			
✓ Oil Lease: No. of Oil Wells **	Effective Date of Transfer:10/22/2009 /		
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 109062 223701		
Gas Gathering System:			
Saltwater Disposal Well - Permit No.:	Lease Name: Kane 24 Unit		
Spot Location:feet from S Line	Sec: 24 Twp: 30 R: 19 ☐ E ☑ W		
feet from E Line	Legal Description of Lease: All & Sec. 24		
Enhanced Recovery Project Permit No.:	- '**		
Entire Project: Yes No	County: Kiowa		
Number of Injection Wells:: **			
Field Name ALFORD	Production Zone(s): MISSISSIPPI		
"Side Two Must Be Completed.	Injection Zone(s):		
Surface Pit Permit No.	feet from \(\sum \text{N} / \subseteq \text{S Line of Section} \)		
API No. if Drill Pit, WO or Haul	feet from E / W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling		
Past Operator's License No. 5363 ✓	Contact Person: Emma Richmond		
Past Operator's Name and Address: BEREXCO Inc.	Phone: 316-265-3311		
PO Box 20380 Wichita, KS 67208	Date: 12/04/2999		
Title: Production Manager	Signature: Ella Klelle ola		
New Operator's License Number: 34318 /	Contact Person: Emma Richmond		
New Operator's Name and Address: Berexco LLC	Phone: 316-265-3311		
P.O. Box 20380 Wichita, KS 67208	Oil / Gas Purchaser: Central Crude Corporation		
	Date: 12/04/2009		
Title: Production Manager	Signature: EUL KILLLETO		
Acknowledgment of Transfer: The above request for transfer of injection au noted, approved and duly recorded in the records of the Kansas Corporation Corporation Commission records only and does not convey any ownership i	n Commission. This acknowledgment of transfer pertains to Kansas		
is acknowledged as the	is acknowledged as the		
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
Date:	Date:		
Authorized Signature	Authorized Signature		
DISTRICT EPR EPR F	PRODUCTION 3/11/10 UIC 3-/1-10		
Mail to: Past Operator New Operator	District		

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, KS 67202

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Must Be Filed For All Wells

KDOR Lease	€ No.: 109062			
*Lease Nam	e: Kane 24 Unit	*Location:	HL of Sec 24	24 - 30 - 19 W
Well No.	API No.	Footage from Section Line	Type of Well	Well Status
	(YR DRLD/PRE '67)	(i.e. FSL=Feet from South Line)	(Oil/Gas/INJ/WSW)	(PROD/TA'D/Abandoned)
1-24	15097002120000 C SE NW	3300 FSL 3306 FEL	OIL	PROD
6-24	15097214740000 C SW SE	660 FSL 1980 FEL	GAS	TA

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A separate sheeet may be attached if necessary

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one lease please file a separate side two for each lease. If a lease covers more than one lease please file a separate side two for each lease. If a lease covers more than one lease please file a separate side two for each lease. If a lease covers more than one lease please file a separate side two for each lease. If a lease covers more than one lease please file a separate side two for each lease. If a lease covers more than one lease please file a separate side two for each lease. If a lease covers more than one lease please file a separate side two for each lease. If a lease covers more than one lease please file a separate side two for each lease. If a lease covers more than one lease please file a separate side two for each lease. If a lease covers more than one lease please file a separate side two for each lease. If a lease covers more than one lease please file a separate side two for each lease.