102209_Lahman_INJ.pdf

KANSAS CORPORATION COMMISSION OIL GAS CONSERVATION DIVISION REQUEST FOR CHANGE OF OPERATOR

April 2004 Form must be Typed Form must be Signed All blanks must be filled

Form T-1

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:			
✓ Oil Lease: No. of Oil Wells 3-1 W5W**	Effective Date of Transfer:10/24/2009		
Gas Lease: No. of Gas Wells **	KS Dept of Revenue Lease No.: 137691		
Gas Gathering System:			
Saltwater Disposal Well - Permit No.:	Lease Name: Lahman Unit		
Spot Location:feet from S Line	Sec: / Twp: 34 R: 6 ☐ E ☑ W		
feet from E Line	Legal Description of Lease: SW NW+ WZ SE+SW 4		
Enhanced Recovery Project Permit No.: E-28,792	Sec. 1; NW + W/2 NE Sec. 12		
Entire Project: Yes No	County: Harper		
Number of Injection Wells:: 2 **			
Field Name ALFALFA	Production Zone(s): Kansas City		
"Side Two Must Be Completed	Injection Zone(s): LKC		
Surface Pit Permit No.	feet from N/ S Line of Section		
API No. if Drill Pit, WO or Haul	feet from E / W Line of Section		
Type of Pit:	Haul-Off Workover Drilling		
	Tradition Violette Drining		
Past Operator's License No. 5363/	Contact Person: Emma Richmond		
Past Operator's Name and Address: BEREXCO Inc.	Phone: 316-265-3311		
PO Box 20380 Wichita, KS 67208	Date: 12/01/2009		
Title: Production Manager	Signature: Europelluord		
New Operator's License Number: 34318 /	Contact Person: Emma Richmond		
New Operator's Name and Address: Berexco LLC	Phone: 316-265-3311		
P.O. Box 20380 Wichita, KS 67208	Oil / Gas Purchaser: Central Crude Corporation		
	Date: 12/01/2009		
Title: Production Manager	Signature: Ella Lella della de		
Acknowledgment of Transfer: The above request for transfer of injection au	thorization, surface permit # has been		
noted, approved and duly recorded in the records of the Kansas Corporation	n Commission. This acknowledgment of transfer pertains to Kansas		
Corporation Commission records only and does not convey any ownership i	nterest in the above injection well(s) or pit permit.		
Berexco LLC is acknowledged as the	is acknowledged as the		
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit		
Permit No.: £ - 28, 792 Recommended action:	permitted by No.:		
None			
Date: 3-16-10 Earboral Partimery	Date:		
Authorized Signature	Authorized Signature		
DISTRICT EPR3-15-10 F	PRODUCTION 3/16/10 UIC 3-16-10		
	3-16-10 District 3-16-10 2		

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, KS 67202

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Must Be Filed For All Wells

*Lease Name	e: Lahman Unit	*Location:	SW NW + WIZ SE + SW14 SCC. 1; NW + WIZ NE SCC. 12	- 34 - 6 W	
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL=Feet from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Sta	
1	15077301150000 CSESW	660 FSL 3300 FEL	OIL	PROD	Sec. 1
2	1507500490000 CNESW	1830 FSL 3300 FEL	OIL	PROD	Sec 1
3	15077215210000 NESWNESW	1878 3502 GPS 1980 FSL 1980 FEL	Loc Dist 2 INJ	ACT	Sec.
udeman 1 4	1507720024000/ SWSE	660V FSL 2130 FEL	OIL	PROD	Sec.
5	1507720080000 NENW	4620 FSL 3300 FEL	INJ	ACT	Sec. 18
6	15077210750000 N/2 S/2 NWMY	4500 FSL 4620 FEL	wsw	ACT	Sec. 18
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	NOTE CORPECTIONS	TO API NUMBERS			

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A separate sheeet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.