

**KANSAS CORPORATION COMMISSION  
OIL GAS CONSERVATION DIVISION  
REQUEST FOR CHANGE OF OPERATOR  
TRANSFER OF INJECTION OR SURFACE PIT PERMIT**

Form T-1

April 2004

Form must be Typed  
Form must be Signed  
All blanks must be filled

Check Applicable Boxes:

☒ Oil Lease: No. of Oil Wells 6 \*\*

☐ Gas Lease: No. of Gas Wells          \*\*

☐ Gas Gathering System:         

☐ Saltwater Disposal Well - Permit No.:         

Spot Location:          feet from S Line

         feet from E Line

☒ Enhanced Recovery Project Permit No.: E-28,393

Entire Project: ☐ Yes ☐ No

Number of Injection Wells: 2 \*\*

Field Name FAIRPORT

Effective Date of Transfer: 10/01/2009 10-22-09

KS Dept of Revenue Lease No.: 136568 W

Lease Name: Lebow Unit Phase I

Sec: 9 Twp: 11 R: 15 ☐ E ☒ W

Legal Description of Lease: N/2 & N/2 S/2

County: Russell

Production Zone(s): LKC

Injection Zone(s): LKC

Surface Pit Permit No.          feet from ☐ N / ☐ S Line of Section

API No. if Drill Pit, WO or Haul

Type of Pit: ☐ Emergency ☐ Burn ☐ Settling ☐ Haul-Off ☐ Workover ☐ Drilling OK

Past Operator's License No. 5363 ✓ Contact Person: Emma Richmond

Past Operator's Name and Address: BEREXCO Inc. Phone: 316-265-3311

PO Box 20380 Wichita, KS 67208 Date: 11/24/09

Title: Production Manager Signature: Emma Richmond

New Operator's License Number: 5318 ✓ Contact Person: Emma Richmond

New Operator's Name and Address: Berexco LLC Phone: 316-265-3311

P.O. Box 20380 Wichita, KS 67208 Oil / Gas Purchaser: Central Crude Corporation

Title: Production Manager Date: 11/24/09

Signature: Emma Richmond

Acknowledgment of Transfer: The above request for transfer of injection authorization, surface permit #          has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.

Berexco LLC is acknowledged as the new operator and may continue to inject fluids as authorized by Permit No.: E-28,393. Recommended action: None

Date: 3-3-10 Barbara Minton  
Authorized Signature

         is acknowledged as the new operator of the above named lease containing the surface pit permitted by No.:         .

Date:                    
Authorized Signature

DISTRICT <u>        </u>	EPR <u>3-2-10</u>	PRODUCTION <u>3/8/10</u>	UIC <u>3-3-10</u>
Mail to: Past Operator <u>3-3-10</u>	New Operator <u>3-3-10</u>	District <u>3-3-10</u>	<u>4</u>

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, KS 67202

102209 Lebow Unit INJ.pdf

## Must Be Filed For All Wells

KDOR Lease No.: 136568

\*Lease Name: Lebow Unit Phase I

\*Location:

N/2 S N/2 S/2

9 - 11 - 15 W

Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL=Feet from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1X	15167003480000 ✓ SW NE NW	4290 ✓ FSL 3630 FEL	OIL	PROD
2X	15167017090000 ✓ 1750' FSL 3' 98' FSL	3530 FSL 4290 FEL	OIL	PROD
3X	15167213690000 ✓ NW SE NW	3630 FSL 3630 FEL	OIL	PROD
4X	15167207730000 ✓ 8' 1340' FSL 2310 FSL	3058 ✓ 2970 (FSL) 3940 (FEL)	INJ	ACT
5X	15167017080000 ✓ SE SE NW	2970 FSL 2970 FEL	OIL	PROD
6X	15167017060000 ✓ SW SW NE	2098 ✓ 2970 FSL 2310 FEL	INJ	ACT
7X	15167005720000 ✓ SW NW SW	1650 FSL 4950 ✓ FEL	OIL	PROD
8X	15167192380000 ✓ W NW SE	1980 ✓ FSL 2310 ✓ FEL	OIL	TA

A separate sheet may be attached if necessary

\* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.