## 102209 Parker 2 29A.pdf

## KANSAS CORPORATION COMMISSION OIL GAS CONSERVATION DIVISION

**REQUEST FOR CHANGE OF OPERATOR** TRANSFER OF INJECTION OR SURFACE PIT PERMIT

April 2004 Form must be Typed Form must be Signed All blanks must be filled

Form T-1

Oil Lease: No. of Oil Wells **			
	Effective Date of Transfer: 10/23/2009		
✓ Gas Lease: No. of Gas Wells **	1/		
Gas Gathering System:			
Saltwater Disposal Well - Permit No.:	Lease Name: Parker Estate 2-29A		
Spot Location:feet from S Line	Sec: 29 Twp: 34 R: 36 ☐ E ✔ W		
feet from E Line	Legal Description of Lease: SW/4		
Enhanced Recovery Project Permit No.:			
Entire Project: Yes No	County: Stevens		
Number of Injection Wells:: **			
Field Name HANKE	Production Zone(s): MORROW		
rside Two Must Be Completed.	Injection Zone(s):		
Surface Pit Permit No.	feet from N/ S Line of Section		
API No. if Drill Pit, WO or Haul	feet from E / W Line of Section		
Type of Pit:	Haul-Off Workover Drilling		
Past Operator's License No. 5363 /	Contact Person: Emma Richmond		
Past Operator's Name and Address: BEREXCO Inc.	Phone: 316-265-3311		
PO Box 20380 Wichita, KS 67208	Date: 12/01/2009		
Title: Production Manager	Signature: Eura Kichura		
New Operator's License Number: 34318 /	Contact Person: Emma Richmond		
New Operator's Name and Address: Berexco LLC	Phone: 316-265-3311		
P.O. Box 20380 Wichita, KS 67208	Oil / Gas Purchaser: Central Crude Corporation / Reduran Cas Sugar		
	Oil / Gas Purchaser: Central Grude Corporation / Reducing Gas Sys		
Title: Production Manager	Signature: Essa Reclieron		
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface permit #has been		
noted, approved and duly recorded in the records of the Kansas Corporati	on Commission. This acknowledgment of transfer pertains to Kansas		
Corporation Commission records only and does not convey any ownership	p interest in the above injection well(s) or pit permit.		
is acknowledged as the	is acknowledged as the		
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit		
	I manufacture that have been been been been been been been be		
Permit No.: Recommended action:	permitted by No.:		
Date:	Date:		

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, KS 67202

RECEIVED FEB 0 9 2010

KCC WICHITA

RECEIVED KANSAS CORPORATION COMMISSION

DEC 0 7 2009

CONSERVATION DIVISION WICHITA, KS

Side Two

## Must Be Filed For All Wells

*Lease Name: Parker Estate 2-29A		228067		
		*Location:	SW/4	29 - 34 - 36 W
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL=Feet from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
2	15189225220000/ NENESW	2310 FSL 2992 FEL	GAS	PROD

RECEIVED KANSAS CORPORATION COMMISSION

RECEIVED FEB n.9 2010

DEC 07 2009

CONSERVATION DIVISION WICHITA, KS

KCC WICHITA

A separate sheeet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.