102209 Parker Estate.pdf

KANSAS CORPORATION COMMISSION OIL GAS CONSERVATION DIVISION REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form T-1
April 2004
Form must be Typed
Form must be Signed
All blanks must be filled

Check Applicable Boxes:			
Oil Lease: No. of Oil Wells **	Effective Date of Transfer: 40/01/2009 10-22-09		
✓ Gas Lease: No. of Gas Wells **	KS Dept of Revenue Lease No.: 212491		
Gas Gathering System:			
Saltwater Disposal Well - Permit No.:	Lease Name: Parker Estate 1-30		
Spot Location:feet from S Line	Sec: 3 OTwp: 34 R: 36 ☐ E ☑ W		
feet from E Line	Legal Description of Lease: SW/4 Sec 18 52 500 30		
Enhanced Recovery Project Permit No.:	Land 2 in the second se		
Entire Project: Yes No	County: Stevens		
Number of Injection Wells:: **	Production Zone(s): N HANKE		
Field Name HANKE	1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -		
Skie Two Must Be Completed *	Injection Zone(s):		
Surface Pit Permit No.	feet from N/ S Line of Section		
API No. if Drill Pit, WO or Haul	feet from E / W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling		
Past Operator's License No. 5363 /	Contact Person: Emma Richmond		
Past Operator's Name and Address: BEREXCO Inc.	Phone: 316-265-3311		
PO Box 20380 Wichita, KS 67208	Date: 11/24/09		
Title: Production Manager	Signature: Ewa Kulwon		
New Operator's License Number: 34318	Contact Person: Emma Richmond		
New Operator's Name and Address: Berexco LLC	Phone: 316-265-3311		
P.O. Box 20380 Wichita, KS 67208	Oil / Gas Purchaser: Central Crude Corporation Reducing Ga		
	Oil / Gas Purchaser: Central Crude Corporation / Reducing Ga. Date: 11/24/09		
Title: Production Manager	Signature: Euchuman		
Acknowledgment of Transfer: The above request for transfer of injection au			
noted, approved and duly recorded in the records of the Kansas Corporation			
Corporation Commission records only and does not convey any ownership i	interest in the above injection well(s) or pit permit.		
is acknowledged as the	is acknowledged as the		
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
Date:	Date:		
Authorized Signature	Authorized Signature		
DISTRICT EPR3-17-10F	PRODUCTION 3/17/10 UIC 3-/7-10		
Mail to: Boot Operator New Operator	Dietrict		

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, KS 67202

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Side Two

Must Be Filed For All Wells

KDOR Lease No.:		212491			
*Lease Name: Parker Estate 1-30		*Location: SW 4 Sec 19 E 2 Sec 30 34 - 36 W			
Well No.	API No.	Footage from Section Line	Type of Well	Well Stat	tus
	(YR DRLD/PRE '67)	(i.e. FSL=Feet from South Line)	(Oil/Gas/INJ/WSW)	(PROD/TA'D/Abandoned)	
1	15189208480000 E/2 SWJW SE	330 FSL 2200 FEL	GAS	TA	<u> 5ec.30</u>

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A separate sheeet may be attached if necessary

* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.