KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	1		
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 3/1/10		
✓ Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.: 206210		
Gas Gathering System:	Lease Name: ROBERTS		
Saltwater Disposal Well - Permit No.:			
Spot Location: <u>2640</u> feet from ✓ N / ☐ S Line	<u>C</u> - <u>W</u> - <u>2</u> Sec. <u>20</u> Twp. <u>33S</u> R. <u>28</u> □ E ✓ W		
feet from ☐ E / 🗸 W Line	Legal Description of Lease: W/2 SEC 20, SW/4 SEC 17, SE/4 SEC 18 RECEIVED		
Enhanced Recovery Project Permit No.:	KANSAS CORPORATION COMM		
Entire Project: Yes No	County: MEADE MAR 0 8 2010		
Number of Injection Wells**	Production Zone(s): MRW L		
Field Name: BORCHERS	CONSERVATION DIVI		
** Side Two Must Be Completed.	Injection Zone(s): WICHITA, KS		
Surface Pit Permit No.:	feet from N / S Line of Section		
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling		
Past Operator's License No. 31134	Contact Person: CARROLL B. LAING		
Past Operator's Name & Address: ARMOR PETROLEUM, INC.	Phone: 940-692-5001		
PO BOX 4625, WICHITA FALLS, TX 76308	2/26/2010		
WOE PRESIDENT	Date: 2/20/2010		
Title: VICE PRESIDENT	Signature: The Signature of the Signatur		
New Operator's License No. 33649 ✓	Contact Person: Pat Chesnut		
New Operator's Name & Address: KENNETH W. CORY, LTD.	Phone: 713-661-5911		
6750 WEST LOOP SOUTH, STE 1050	Phone: 713-001-3311		
	Oil / Gas Purchaser:		
BELLAIRE, TX 77401-4198	Date: 3/2/2010		
Title: Managing Partner	Signature Kenneth W. Cory		
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been		
noted, approved and duly recorded in the records of the Kansas Corpo	ration Commission. This acknowledgment of transfer pertains to Kansas		
Corporation Commission records only and does not convey any ownership	o interest in the above injection well(s) or pit permit.		
is acknowleged as the	is acknowleged as the		
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
Date:	Date:		
4/ 27 10	PRODUCTION 4/28/10 FIG. 4-2740		
Mail to: Past Operator New Operator	PRODUCTION District		
opsiater			



SCANNED

Must Be Filed For All Wells

KDOR Lease	e No.: 206210					
* Lease Name: ROBERTS		* Location: W/2 SEC 20 33S-28W				
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
1	15-119-30089 🗸	2640 Circle 1320	Circle FEL(FWL)	GAS	PROD	
		FSL/FNL	FEL/FWL			
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	-	FSL/FNL	FEL/FWL	4.884		
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		FSL/FNL	FEL/FWL			

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.