

**KANSAS CORPORATION COMMISSION
OIL GAS CONSERVATION DIVISION
REQUEST FOR CHANGE OF OPERATOR
TRANSFER OF INJECTION OR SURFACE PIT PERMIT**

Form T-1

April 2004

**Form must be Typed
Form must be Signed
All blanks must be filled**

Check Applicable Boxes:

- ☐ Oil Lease: No. of Oil Wells _____ **
- ☒ Gas Lease: No. of Gas Wells 2 **
- ☐ Gas Gathering System: _____
- ☐ Saltwater Disposal Well - Permit No.: _____
- Spot Location: _____ feet from S Line
_____ feet from E Line
- ☐ Enhanced Recovery Project Permit No.: _____
- Entire Project: ☐ Yes ☐ No
- Number of Injection Wells: _____ **
- Field Name BEAUCHAMP

Effective Date of Transfer: 10/22/2009

KS Dept of Revenue Lease No.: 215895 *mb*

Lease Name: Lucas 21 Lease

Sec: 21 Twp: 30 R: 41 ☐ E ☒ W

Legal Description of Lease: E/2 Sec 20 and N/2 Sec 21

County: Stanton

Production Zone(s): MORROW

Injection Zone(s): _____

Side Two Must Be Completed

Surface Pit Permit No. _____

API No. if Drill Pit, WO or Haul _____

_____ feet from ☐ N / ☐ S Line of Section

_____ feet from ☐ E / ☐ W Line of Section

Type of Pit: ☐ Emergency ☐ Burn ☐ Settling ☐ Haul-Off ☐ Workover ☐ Drilling *OK*

Past Operator's License No. 5363 ✓

Contact Person: Emma Richmond

Past Operator's Name and Address: BEREXCO Inc.

Phone: 316-265-3311

PO Box 20380 Wichita, KS 67208

Date: 01/20/2010

Title: Production Manager

Signature: *Emma Richmond*

New Operator's License Number: 34318 /

Contact Person: Emma Richmond

New Operator's Name and Address: Berexco LLC

Phone: 316-265-3311

P.O. Box 20380 Wichita, KS 67208

Oil / Gas Purchaser: Central Crude Corporation

Date: 01/20/2010

Title: Production Manager

Signature: *Emma Richmond*

Acknowledgment of Transfer: The above request for transfer of injection authorization, surface permit # _____ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.

_____ is acknowledged as the
new operator and may continue to inject fluids as authorized by
Permit No.: _____ Recommended action: _____

Date: _____

Authorized Signature

_____ is acknowledged as the
new operator of the above named lease containing the surface pit
permitted by No.: _____

Date: _____

Authorized Signature

DISTRICT _____ EPR 4-22-10 PRODUCTION 4/23/10 UIC 4-22-10
Mail to: Past Operator _____ New Operator _____ District _____

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, KS 67202

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102209_Lucas_21.pdf

Must Be Filed For All Wells

KDOR Lease No.: 215895*Lease Name: Lucas 21 Lease*Location: E/2 Sec 20 and N/2 Sec 21 - 30 - 41 W

Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL=Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
<u>1-21</u>	<u>15187204410000 / SE NE</u>	<u>3250</u> ✓ FSL	<u>660</u> ✓ FEL	<u>GAS</u>	<u>PROD</u> <u>Sec. 21</u>
<u>2-21</u>	<u>15187209780000 / E NW</u>	<u>3960</u> ✓ FSL	<u>3300</u> ✓ FEL	<u>GAS</u>	<u>PROD</u> <u>Sec. 21</u>

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A separate sheet may be attached if necessary

* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.