102209 Mincks.pdf

KANSAS CORPORATION COMMISSION

April 2004 Form must be Typed Form must be Signed All blanks must be filled

Form T-1

OIL GAS CONSERVATION DIVISION
REQUEST FOR CHANGE OF OPERATOR
TRANSFER OF INJECTION OR SURFACE PIT PERMIT

✓ Oil Lease: No. of Oil Wells **	
	Effective Date of Transfer: 10/22/2009
Gas Lease: No. of Gas Wells **	KS Dept of Revenue Lease No.: 108655
Gas Gathering System:	,W
Saltwater Disposal Well - Permit No.:	Lease Name: Mincks Lease
Spot Location:feet from S Line	Sec: 25 Twp: 10 R: 21 ☐ E 🗹 W
feet from E Line	Legal Description of Lease: W/2 NE/4
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Graham
Number of Injection Wells::	
Field Name COOPER	Production Zone(s): LKC, ARBUCKLE
"" **Side Two Must Be Completed	Injection Zone(s):
Surface Pit Permit No.	feet from N/ S Line of Section
API No. if Drill Pit, WO or Haul	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling
Past Operator's License No. 5363 /	Contact Person: Emma Richmond
Past Operator's Name and Address: BEREXCO Inc.	Phone: 316-265-3311
PO Box 20380 Wichita, KS 67208	Date: 12/04/2009
Title: Production Manager	Signature: Elle Liche Tag
New Operator's License Number: 34318 ✓	Contact Person: Emma Richmond
New Operator's Name and Address: Berexco LLC	Phone: 316-265-3311
P.O. Box 20380 Wichita, KS 67208	Oil / Gas Purchaser: Central Crude Corporation
	Date: 12/04/2009
Title: Production Manager	Signature: Euskelus
Acknowledgment of Transfer: The above request for transfer of injection a noted, approved and duly recorded in the records of the Kansas Corporation	
Corporation Commission records only and does not convey any ownership	
is acknowledged as the	is acknowledged as the
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
	Authorized Cignoture
Authorized Signature	Authorized Signature
Authorized Signature DISTRICT EPR 4/15/10	PRODUCTION 4/16/10 UIC 4/15/10

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, KS 67202

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KCC WICHITA

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Must Be Filed For All Wells

KDOR Lease	€ No.: 108655				
*Lease Name: Mincks Lease		*Location:	W/2 NE/4	25 - 10 - 21 W	
Well No.	API No.	Footage from Section Line	Type of Well	Well Status	
	(YR DRLD/PRE '67)	(i.e. FSL=Feet from South Line)	(Oil/Gas/INJ/WSW)	(PROD/TA'D/Abandoned	
1	15065017800000 / NW NW NE	4950 FSL 2310 FEL	OIL	PROD	

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A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.