KANSAS CORPORATION COMMISSION OIL GAS CONSERVATION DIVISION REQUEST FOR CHANGE OF OPERATOR

April 2004 Form must be Typed Form must be Signed All blanks must be filled

Form T-1

REQUEST FOR CHANGE OF OPERATOR
TRANSFER OF INJECTION OR SURFACE PIT PERMIT

✓ Oil Lease: No. of Oil Wells 1 ** ☐ Gas Lease: No. of Gas Wells ** KS Dept of Revenue Lease No.: 107911 ✓ Saltwater Disposal Well - Permit No.: D-13,797 Spot Location: 4290 feet from S Line Sec: 19 Twp: 11 R: 16 □ E ✓ 2310 feet from E Line Legal Description of Lease: W/2 E/2 ☐ Enhanced Recovery Project Permit No.: County: Ellis Entire Project: ☐ Yes ☐ No Number of Injection Wells:: Field Name BEMIS-SHUTTS Production Zone(s): LKC, ARBUCKLE Injection Zone(s): Arbuckle Surface Pit Permit No. P10056 1 P69990 Feet from ☐ N / ☐ S Line of Section 3966	TOZZOŻ FOLCET TWO DOT		
Gas Gathering System: ✓ Saltwater Disposal Well - Permit No.: Spot Location: 4290 feet from S Line 2310 feet from E Line Enhanced Recovery Project Permit No.: Entire Project: Yes No Number of Injection Wells:: Field Name BEMIS-SHUTTS RS Dept of Revenue Lease No.: 107911 Lease No.: Lease Name: Potter Lease Lease Name: Potter Lease County: Ellis Production Zone(s): LKC, ARBUCKLE Injection Zone(s): Arbuckle	S Sourcer_		
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Injection Zone(s): Arbuckle			
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Surface Pit Permit No. P10056 1 P09990 4290 feet from N/ Stine of Section 20/			
API No. if Drill Pit, WO or Haul 310 feet from E / W Line of Section 23/6			
Type of Pit:	_		
	—		
Past Operator's License No. 5363 Contact Person: Emma Richmond	CALLED AND REPORT OF		
Past Operator's Name and Address: BEREXCO Inc. Phone: 316-265-3311			
PO Box 20380 Wichita, KS 67208 Date: 12/04/2009			
Title: Production Manager Signature: Clienter Control of the Contr			
New Operator's License Number: 34318 Contact Person: Emma Richmond			
New Operator's Name and Address: Berexco LLC Phone: 316-265-3311	Phone: 316-265-3311		
P.O. Box 20380 Wichita, KS 67208 Oil / Gas Purchaser: Central Crude Corporation	Oil / Gas Purchaser: Central Crude Corporation		
Date: 12/04/2009			
Title: Production Manager Signature:			
o Cara promise place			
Acknowledgment of Transfer: The above request for transfer of injection authorization, surface permit # has been			
noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas			
Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.			
Berexco LC is acknowledged as the Berexco LC is acknowledged as			
new operator and may continue to inject fluids as authorized by new operator of the above named lease containing the surface	e pit		
Permit No.: D-13,797. Recommended action: permitted by No.: P10056 An D P0 9990			
None.			
Date: 4-21-10 Carbara Martypus sty Date: 4/19/10 Joselle R Ray	une.		
Date: 4-21-10 Carbara Martypus sty Date: 4/19/10 Joselle R Ray	ine C:Kati		
Date: 4-21-10 Carbara Martypus sty Date: 4/19/10 Joselle R Ray	inc :C:Kato		

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, KS 67202

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FEB 1 9 2010

DEC 0 7 2009

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Side Two

Must Be Filed For All Wells

*Lease Name: Potter Lease				
		*Location: W	W/2 E/2	19 - 11 - 16 W
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL=Feet from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
2	15051050320000 / NE SW SE	990 FSL 1650 FEL	OIL	PROD
7	15051005370000 SW NE	4332 2465 GPS 4290 FSL 2310 FEL	COIL Dist 4 SWD	ACT

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A separate sheeet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.