KANSAS CORPORATION COMMISSION **OIL GAS CONSERVATION DIVISION REQUEST FOR CHANGE OF OPERATOR**

TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be filled

Check Applicable Boxes:			
✓ Oil Lease: No. of Oil Wells **	Effective Date of Transfer: 102242009		
Gas Lease: No. of Gas Wells **	KS Dept of Revenue Lease No.: 109916 V		
Gas Gathering System:			
Saltwater Disposal Well - Permit No.:	Lease Name: Rode Lease		
Spot Location:feet from S Line	Sec: 9 Twp: 10 R: 20 ☐ E 🗹 W		
feet from E Line	Legal Description of Lease: SW/4		
Enhanced Recovery Project Permit No.:			
Entire Project: Yes No	County: Rooks		
Number of Injection Wells::**			
Field Name MARCOTTE	Production Zone(s): LKC, ARBUCKLE		
Side ii wo Must Bei Completed	Injection Zone(s):		
Surface Pit Permit No.	feet from N/ S Line of Section		
API No. if Drill Pit, WO or Haul	feet from E / W Lige of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling		
Type of Fit Entergency Built Getting	Tradi-Off Section Diming		
Past Operator's License No5363_/	Contact Person: Emma Richmond		
Past Operator's Name and Address: BEREXCO Inc.	Phone: 316-265-3311		
PO Box 20380 Wichita, KS 67208	Date: 12/01/2009		
Title: Production Manager	Signature: Euro Accherotal		
New Operator's License Number: 34318 √	Contact Person: Emma Richmond		
New Operator's Name and Address: Berexco LLC	Phone: 316-265-3311		
P.O. Box 20380 Wichita, KS 67208	Oil / Gas Purchaser: Central Crude Corporation		
	Date: 12/01/2009		
Title: Production Manager	Signature: Ella Michigan		
The Treatment of the Tr	Signature Contract Co		
Acknowledgment of Transfer: The above request for transfer of injection at	uthorization, surface permit # has been		
noted, approved and duly recorded in the records of the Kansas Corporatio			
Corporation Commission records only and does not convey any ownership	interest in the above injection well(s) or pit permit.		
is acknowledged as the	is acknowledged as the		
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
Date:	Date:		
Authorized Signature	Authorized Signature		
DISTRICT EPR	PRODUCTION $\frac{4/19/10}{1}$ UIC $\frac{4-19-10}{1}$		
Mail to: Past Operator New Operator_	District		

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, KS 67202

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DEC 07 2009

FEB 1 9 2010

KCC WICHITA CONSERVATION DIVISION WICHITA KS

Side Two

Must Be Filed For All Wells

KDOR Lease No.: 109916 *Lease Name: Rode Lease				
		*Location: SW/4		9- 10- 20 W
Well No.	API No.	Footage from Section Line	Type of Well	Well Status
	(YR DRLD/PRE '67)	(i.e. FSL=Feet from South Line)	(Oil/Gas/INJ/WSW)	(PROD/TA'D/Abandoned)
5	15163032270000 / NE SWSW	990 FSL 4290 FEL	OIL	PROD

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CONSERVATION DIVISION WICHITA, KS

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.