102209_Strong_GB_IMJ.pdf

KANSAS CORPORATION COMMISSION OIL GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR
TRANSFER OF INJECTION OR SURFACE PIT PERMIT

April 2004 Form must be Typed Form must be Signed All blanks must be filled

Form T-1

Check Applicable Boxes:	
Check Applicable Boxes: Oil Lease: No. of Oil Wells** Gas Lease: No. of Gas Wells** Gas Gathering System: Saltwater Disposal Well - Permit No.: Spot Location:feet from S Line feet from E Line Enhanced Recovery Project Permit No.: E-13,902 Entire Project: ✓ Yes No Number of Injection Wells:: 1** Field Name CUTTER	Effective Date of Transfer: 10/22/2009 KS Dept of Revenue Lease No.: 137782 213473 Lease Name: Strong, G B Lease Sec: /2 Twp: 31 R: 35 E W Legal Description of Lease: N 2 Sec 12 - 315 - 35 W + W 2 Sec. 6 - 315 - 34 W County: Seward, Stevens Production Zone(s): MARMATON Injection Zone(s): Morrow RECEIVED KANSAS CORPORATION COMMISSION FEB 16 2010
Surface Pit Permit No.	feet from N/ S Line of WEGHTA, KS
API No. if Drill Pit, WO or Haul Type of Pit: Emergency Burn Settling	feet from E / W Line of Section Haul-Off Workover Drilling
Past Operator's License No. 5363 ✓ Past Operator's Name and Address: BEREXCO Inc. PO Box 20380 Wichita, KS 67208 Title: Production Manager	Contact Person: Emma Richmond Phone: 316-265-3311 Date: 12/17/2009 Signature: Under Contact Person: Emma Richmond
New Operator's License Number: 34318 7 New Operator's Name and Address: Berexco LLC P.O. Box 20380 Wichita, KS 67208 Title: Production Manager	Contact Person: Emma Richmond Phone: 316-265-3311 Oil / Gas Purchaser: Central Crude Corporation Reduces for Date: 12/17/2009 Signature: Central Crude Corporation Reduces for Date: 12/17/2009
Acknowledgment of Transfer: The above request for transfer of injection aut noted, approved and duly recorded in the records of the Kansas Corporation Corporation Commission records only and does not convey any ownership in	Commission. This acknowledgment of transfer pertains to Kansas
Berexco LLC is acknowledged as the	is acknowledged as the
new operator and may continue to inject fluids as authorized by Permit No. E-13.902 Recommended action: Date: 4-7-10 Faulus Montagness	new operator of the above named lease containing the surface pit permitted by No.: Date:
Authorized Signature	Authorized Signature
	PRODUCTION 4/7/10 UIC 4-7-10 4-7-10 District 4-7-10

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, KS 67202

RECEIVED DEC 1 8 2009

KCC WICHITA

Side Two

Must Be Filed For All Wells

KDOR Lease N	lo.: 137782	213473 N	2 Sec. 12-315-35W	+
*Lease Name:	Strong, G B Lease	*Location: W	2 Sec. 6-315-340) - 31 - 35 W
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL=Feet from South Line)	Type of Well	Well Status
5	15189500010001 NESWNENE		(Oil/Gas/INJ/WSW) GAS	(PROD/TA'D/Abandoned) PROD Soc 13
7	15175100500000NESWNESW	1920 FSL 3400 FEL	wiw	ACT Sec.6
		2053 FSL 3494 FEL	GPS LOC Dis	+1 6/12/03

RECEIVED KANSAS CORPORATION COMMISSION

FEB 16 2010

CONSERVATION DIVISION WICHITA, KS

RECEIVED
DEC 1 8 2009
KCC WICHITA

A separate sheeet may be attached if necessary

* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.