KANSAS CORPORATION COMMISSION OIL GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR
TRANSFER OF INJECTION OR SURFACE PIT PERMIT

April 2004 Form must be Typed Form must be Signed All blanks must be filled

Form T-1

✓ Oil Lease: No. of Oil Wells ** ☐ Gas Lease: No. of Gas Wells **	Effective Date of Transfer: 10222009		
	KS Dept of Revenue Lease No.: 105477		
Gas Gathering System:	MB		
Saltwater Disposal Well - Permit No.: D-23,114	Lease Name: Templing Lease		
Spot Location: 2310 feet from S Line	Sec: 11 Twp: 16 R: 14 ☐ E 🗹 W		
1320 feet from E Line	Legal Description of Lease: SE/4		
Enhanced Recovery Project Permit No.:			
Entire Project: Yes No	County: Barton		
Number of Injection Wells::**			
Field Name TRAPP	Production Zone(s): ARBUCKLE		
Side Two Must Be Completed	Injection Zone(s): Arbuckle		
Surface Pit Permit No. P10159	2310 feet from N/ S Line of Section		
API No. if Drill Pit, WO or Haul	1320 feet from E / W Line of Section		
Type of Pit: Emergency Burn Settling			
Type of the general Linesgency Li	Haul-Off Workover Drilling		
Past Operator's License No5363	Contact Person: Emma Richmond		
Past Operator's Name and Address: BEREXCO Inc.	Phone: 316-265-3311		
PO Box 20380 Wichita, KS 67208	Date: 12/01/2009		
Title: Production Manager	Signature: Europe Chierry		
New Operator's License Number: 34318	Contact Person: Emma Richmond		
New Operator's Name and Address: Berexco LLC	Phone: 316-265-3311		
P.O. Box 20380 Wichita, KS 67208	Oil / Gas Purchaser: Central Crude Corporation		
	Date: 12/01/2009		
Title: Production Manager	Signature: Elle Kicket		
,			
Acknowledgment of Transfer: The above request for transfer of injection as	uthorization, surface permit # has been		
noted, approved and duly recorded in the records of the Kansas Corporatio			
Corporation Commission records only and does not convey any ownership			
Beresco LLC is acknowledged as the	Berexco LLC is acknowledged as the		
· · ·			
new operator and may continue to inject fluids as authorized by Permit No. 1-23/14. Recommended action:	new operator of the above named lease containing the surface pit permitted by No.: $P10159$.		
	permitted by 140 / / / / / / / .		
1 31717 Let	1/-/- / 1/20000000000000000000000000000000000		
Date: 4-8-10 Backers Marken	1 Date: 4/7//0 . Imalle to the Misson		
Date: 4-8-10 Sanhar Mike	Date: 9/7//0 Something Authorized Signature		
Date: 4-8-10 Sanbaux Victor Authorized Signature 2	PRODUCTION 4/9/10 UIC 4/8-/0		

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, KS 67202

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FEB 1 7 2010

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CONSERVATION DIVISION WICHITA, KS

Must Be Filed For All Wells

KDOR Lease N	No.: 105477			
*Lease Name:	Templing Lease	*Location:	SE/4	11 - 16 - 14 W
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL=Feet from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1	15009036870000√ € SE SE	GO FSL 330 FEL	OIL	PROD
2	15009036880000 √ E NE 5E	1980 FSL 330 FEL		PROD
5	15009010040001	2337 1449 GI 2310 FSL 1320 FEL	SWD	ACT
6	15009244380000 J N W SE	2310 FSL 2250 FEL	OIL	PROD

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CONSERVATION DIVISION WICHITA, KS

A separate sheeet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.