102209 Veatch A.pdf

KANSAS CORPORATION COMMISSION OIL GAS CONSERVATION DIVISION

April 2004 Form must be Typed Form must be Signed All blanks must be filled

Form T-1

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:			
✓ Oil Lease: No. of Oil Wells **	Effective Date of Transfer: 1024/2009		
Gas Lease: No. of Gas Wells **	KS Dept of Revenue Lease No.: 129841		
Gas Gathering System:			
Saltwater Disposal Well - Permit No.:	Lease Name: Veatch A Lease GMC		
Spot Location:feet from S Line	Sec: 33 Twp: 10 R: 20 ☐ E 🗹 W		
feet from E Line	Legal Description of Lease: SE/4		
Enhanced Recovery Project Permit No.:			
Entire Project: Yes No	County: Rooks		
Number of Injection Wells::			
Field Name TRICO	Production Zone(s): TOPEKA		
Side Lwo Must Be Completed.	Injection Zone(s):		
Surface Pit Permit No.	feet from N/ S Line of Section		
API No. if Drill Pit, WO or Haul			
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling		
Type of Pit: Emergency Burn Settling	Haul-Oil VVOIKOVEI Diffilling		
Past Operator's License No. 5363 /	Contact Person: Emma Richmond		
Past Operator's Name and Address: BEREXCO Inc.	Phone: 316-265-3311		
PO Box 20380 Wichita, KS 67208	Date: 12/01/2009		
Title: Production Manager	Signature: Ella Richita Co		
New Operator's License Number: 34318 /	Contact Person: Emma Richmond		
New Operator's Name and Address: Berexco LLC	Phone: 316-265-3311		
P.O. Box 20380 Wichita, KS 67208	Oil / Gas Purchaser: Central Crude Corporation		
	Date: 12/01/2009		
Title: Production Manager	Signature: Curalichione		
Acknowledgment of Transfer: The above request for transfer of injection au	thorization, surface permit # has been		
noted, approved and duly recorded in the records of the Kansas Corporation	· · · · · · · · · · · · · · · · · · ·		
Corporation Commission records only and does not convey any ownership			
is acknowledged as the	is acknowledged as the		
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
Date:	Date:		
Authorized Signature	Authorized Signature		
DISTRICT EPR_ 44-22-40 F	PRODUCTION 4/23/1() UIC 4.22-10		
Mail to: Past Operator New Operator	District		

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, KS 67202 RECEIVED

KANSAS CORPORATION COMMISSION

RECEIVED KANSAS CORPORATION COMMISSION

FEB 22 2010

DEC 0 7 2009

CONSERVATION DIVISION WICHITA, KS

CONSERVATION DIVISION WICHITA, KS

Side Two

Must Be Filed For All Wells

KDOR Lease	No.: 129841			
*Lease Name: Veatch A Lease GMC		*Location:	SE/4	33 - 10 - 20 W
Well No.	API No.	Footage from Section Line	Type of Well	Well Status
	(YR DRLD/PRE '67)	(i.e. FSL=Feet from South Line)	(Oil/Gas/INJ/WSW)	(PROD/TA'D/Abandoned)
1-33	15163230670000/ NW NW SE	(i.e. FSL=Feet from South Line)	OIL	PROD

RECEIVED RECEIVED KANSAS CORPORATION COMMISSION

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CONSERVATION DIVISION WICHITA, KS WICHITA, KS

A separate sheeet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.