LZU109_Boger_INJ.pdi

KANSAS CORPORATION COMMISSION OIL GAS CONSERVATION DIVISION REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

April 2004 Form must be Typed Form must be Signed All blanks must be filled

Check Applicable Boxes:	
☑ Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 12/01/2009
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 105466
Gas Gathering System:	
Saltwater Disposal Well - Permit No.:	Lease Name: Boger Lease NCRA
Spot Location:feet from S Line	Sec: 8 Twp: 17 R: 13 ☐ E ☑ W
feet from E Line	Legal Description of Lease: E/2 SE and E/2 W/2 SE
☑ Enhanced Recovery Project Permit No.: E-25,731	
Entire Project: 🗹 Yes 🗌 No	County: Barton
Number of Injection Wells:: 1 **	
Field Name TRAPP Hoisington	Production Zone(s): ARBUCKLE LANSING KC
**Side Two Must Be Completed:	Injection Zone(s): LKC
Surface Pit Permit No.	feet from N / S Line of Section
API No. if Drill Pit, WO or Haul	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling
	Contact Person: Emma Richmond
Past Operator's License No. 5363	
Past Operator's Name and Address: BEREXCO Inc.	Phone: 316-265-3311
PO Box 20380 Wichita, KS 67208	Date: 02/25/2010
Title: Production Manager	Signature: Culla ACCULTATE
New Operator's License Number: 34318 /	Contact Person: Emma Richmond
New Operator's Name and Address: Berexco LLC	Phone: 316-265-3311
P.O. Box 20380 Wichita, KS 67208	Oil / Gas Purchaser: Central Crude Corporation
	Date: 02/25/2010
Title: Production Manager	Signature: EWARICHUONA
Acknowledgment of Transfer: The above request for transfer of injection au	uthorization, surface permit # has been
noted, approved and duly recorded in the records of the Kansas Corporation	n Commission. This acknowledgment of transfer pertains to Kansas
Corporation Commission records only and does not convey any ownership i	interest in the above injection well(s) or pit permit.
Resexco LLC is acknowledged as the	is acknowledged as the
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit
Permit No.: £-25,731 Recommended action:	permitted by No.:
None A	
Date: 4-27-10 Barbaral portement	Date:
Authorized Signature	Authorized Signature
	PRODUCTION 4/28/10 UIC 4-27-10
Mail to: Past Operator 4-27-10 New Operator	4-27-10 District 4-27-10 4

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, KS 67202

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FEB 25 2010

Must Be Filed For All Wells

KDOR Lease No.: 1		105466			
*Lease Name	: Boger Lease	NCRA	*Location	E/2 SE and E/2 W/2 SE	8 - 17 - 13 W
Well No.	API No.		Footage from Section Line	Type of Well	Well Status
	(YR DRLD/PR	E '67)	(i.e. FSL=Feet from South Line) (Oil/Gas/INJ/WSW)	(PROD/TA'D/Abandoned)
2	150090405500	100/NESW SE	990 FSL 1650 FEL	- OIL	PROD
3	150090405600	SW NE SE	1536 / 1195 GPS 1650 FSL 990 FEL	Loc Dist 4 WIW EOR	ACT

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A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers and a lease covers a lease covers and a lease covers and a lease covers and a lease covers and a lease covers a lease covers and a lease covers and a lease covers a lease covers a lease covers and a lease covers a lease covers a lease covers and a lease covers a le