

KANSAS CORPORATION COMMISSION
OIL GAS CONSERVATION DIVISION
REQUEST FOR CHANGE OF OPERATOR
TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form T-1

April 2004

Form must be Typed
Form must be Signed
All blanks must be filled

Check Applicable Boxes:

☒ Oil Lease: No. of Oil Wells 3 **

☐ Gas Lease: No. of Gas Wells _____ **

☐ Gas Gathering System: _____

☐ Saltwater Disposal Well - Permit No.: _____

Spot Location: _____ feet from ☒ S Line

_____ feet from ☐ E Line

☐ Enhanced Recovery Project Permit No.: _____

Entire Project: ☐ Yes ☐ No

Number of Injection Wells: _____ **

Field Name HAMPTON NE

Side Two Must Be Completed

Effective Date of Transfer: 10/22/2009

KS Dept of Revenue Lease No.: 110139 *Vip*

Lease Name: Ohnmacht Lease

Sec: 32 Twp: 16 R: 19 ☐ E ☒ W

Legal Description of Lease: 56/4

County: Rush

Production Zone(s): ARBUCKLE

Injection Zone(s): _____

Surface Pit Permit No. _____ feet from ☐ N / ☐ S Line of Section

API No. if Drill Pit, WO or Haul

_____ feet from ☐ E / ☐ W Line of Section

Type of Pit: ☐ Emergency ☐ Burn ☐ Settling ☐ Haul-Off ☐ Workover ☐ Drilling *OK*

Past Operator's License No. 5363 /

Contact Person: Emma Richmond

Past Operator's Name and Address: BEREXCO Inc.

Phone: 316-265-3311

PO Box 20380 Wichita, KS 67208

Date: 12/17/2009

Title: Production Manager

Signature: *Emma Richmond*

New Operator's License Number: 34318 /

Contact Person: Emma Richmond

New Operator's Name and Address: Berexco LLC

Phone: 316-265-3311

P.O. Box 20380 Wichita, KS 67208

Oil / Gas Purchaser: Central Crude Corporation

Date: 12/17/2009

Title: Production Manager

Signature: *Emma Richmond*

Acknowledgment of Transfer: The above request for transfer of injection authorization, surface permit # _____ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.

_____ is acknowledged as the new operator and may continue to inject fluids as authorized by Permit No.: _____. Recommended action: _____

Date: _____

Authorized Signature

_____ is acknowledged as the new operator of the above named lease containing the surface pit permitted by No.: _____. Recommended action: _____

Date: _____

Authorized Signature

DISTRICT _____ EPR 5-12-10 PRODUCTION 5/13/10 UIC 5-12-18
Mail to: Past Operator _____ New Operator _____ District _____

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, KS 67202

RECEIVED

DEC 18 2009

KCC WICHITA

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KANSAS CORPORATION COMMISSION

MAR 6 2010

CONSERVATION DIVISION
WICHITA, KS

102209_ohnmacht.pdf

Must Be Filed For All Wells

KDOR Lease No.: 110139

*Lease Name: Ohnmacht Lease

*Location: SW/4

32 - 16 - 19 W

Well No.	API No. (YR DRLD/PRE)'67)	Footage from Section Line (i.e. FSL=Feet from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1	15165002040000 ^{20024 ✓} 200' SE of NW SW SW	990 FSL 4950 FEL	OIL	PROD
2	15165002190000 ^{20029 ✓} SE NW SW	1650 FSL 4290 FEL	OIL	PROD
6	15165002300000 ^{20061 ✓} NW NE SW	2310 FSL 3630 FEL	OIL	TA

RECEIVED

DEC 18, 2009

KCC WICHITA

MAR 6 2 2010

A separate sheet may be attached if necessary

* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.