

**KANSAS CORPORATION COMMISSION
OIL GAS CONSERVATION DIVISION
REQUEST FOR CHANGE OF OPERATOR
TRANSFER OF INJECTION OR SURFACE PIT PERMIT**

Form T-1

April 2004

**Form must be Typed
Form must be Signed
All blanks must be filled**

Check Applicable Boxes:

☒ Oil Lease: No. of Oil Wells 1 **

☐ Gas Lease: No. of Gas Wells _____ **

☐ Gas Gathering System: _____

☐ Saltwater Disposal Well - Permit No.: _____

Spot Location: _____ feet from ☐ S Line

_____ feet from ☐ E Line

☐ Enhanced Recovery Project Permit No.: _____

Entire Project: ☐ Yes ☐ No

Number of Injection Wells: _____ **

Field Name ELAINE

****Side Two Must Be Completed**

Effective Date of Transfer: 10/22/2009

KS Dept of Revenue Lease No.: 120375 *VB*

Lease Name: REB Lease

Sec: 3 Twp: 12 R: 34 ☐ E ☒ W

Legal Description of Lease: NW/4

County: Logan

Production Zone(s): LKC

Injection Zone(s): _____

Surface Pit Permit No. _____ feet from ☐ N / ☐ S Line of Section

API No. if Drill Pit, WO or Haul _____

_____ feet from ☐ E / ☐ W Line of Section

Type of Pit: ☐ Emergency ☐ Burn ☐ Settling ☐ Haul-Off ☐ Workover ☐ Drilling *PR*

Past Operator's License No. 5363 /

Contact Person: Emma Richmond

Past Operator's Name and Address: BEREXCO Inc.

Phone: 316-265-3311

PO Box 20380 Wichita, KS 67208

Date: 12/04/2009

Title: Production Manager

Signature: *Emma Richmond*

New Operator's License Number: 34318 /

Contact Person: Emma Richmond

New Operator's Name and Address: Berexco LLC

Phone: 316-265-3311

P.O. Box 20380 Wichita, KS 67208

Oil / Gas Purchaser: Central Crude Corporation

Date: 12/04/2009

Title: Production Manager

Signature: *Emma Richmond*

Acknowledgment of Transfer: The above request for transfer of injection authorization, surface permit # _____ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.

_____ is acknowledged as the
new operator and may continue to inject fluids as authorized by
Permit No.: _____. Recommended action: _____

Date: _____

Authorized Signature

_____ is acknowledged as the
new operator of the above named lease containing the surface pit
permitted by No.: _____

Date: _____

Authorized Signature

DISTRICT _____ EPR 4/30/10 PRODUCTION 5/3/10 UIC 4/30/10
Mail to: Past Operator _____ New Operator _____ District _____

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, KS, 67202

KANSAS CORPORATION COMMISSION

MAR 6 2 2010

CONSERVATION DIVISION
WICHITA, KS

RECEIVED

DEC 07 2009

KCC WICHITA

102209_REB.pdf

Must Be Filed For All Wells

KDOR Lease No.: 120375

*Lease Name: REB Lease

*Location:

NW 1/4

3 - 12 - 34 W

Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL=Feet from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
REB1	15109202920000 / SE SE NW	2970 ✓ FSL 2970 FEL	OIL	PROD

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KANSAS COMMISSION

MAR 02 2010 RECEIVED

CONSTITUTION DIVISION
WICHITA, KS

DEC 07 2009

KCC WICHITA

A separate sheet may be attached if necessary

* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.