KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	1		
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: January 1, 2010		
✓ Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.: 222635 (134701)		
Gas Gathering System:			
Saltwater Disposal Well - Permit No.:	Lease Name: BFC Warring Trust (AU)		
Spot Location:feet from N/ S Line	<u>SESW</u> - <u>NW</u> Sec. 3 Twp. 32 R. 40E		
feet from E / W Line	Legal Description of Lease: S/2, NW/4 Sec 3; NW/4 Sec 15 32S 40W		
Enhanced Recovery Project Permit No.:			
Entire Project: Yes No	County: Morton		
Number of Injection Wells**			
Field Name: Kinsler	Production Zone(s): Topeka		
** Side Two Must Be Completed.	Injection Zone(s):		
oldo filo madi 20 dompidida.			
Surface Pit Permit No.: 15129215720000	2100 feet from V N / S Line of Section		
(API No. if Drill Pit, WO or Haul)	990 feet from E / V W Line of Section		
Closed 7/20/99 Type of Pit: Emergency Burn Settling	Haul-Off Workover 🗸 Drilling		
Past Operator's License No. 32309/	Contact Person: Susan Sears		
Past Operator's Name & Address: Presco Western LLC	Phone:		
5665 Flatiron PKWY, Boulder, Colorado 80301	Date: January 1, 2010		
Title: Kansas and Colorado Engineering Manager	1440 (440 / 1		
Title.	Signature: Autum Acard		
New Operator's License No. 5447	Contact Person: Brent G. Sonnier		
	RECEIVED		
New Operator's Name & Address: OXY USA Inc.	Phone: 713-213-7000		
5 E Greenway PLZ, Suite 110, Houston, TX 77046	Oil / Gas Purchaser: MAR 0 4 2010		
	Date: January 1, 2010 KCC WICHIT		
Title: Senior Regulatory Advisor	Signature: Dunck Synney		
	Olgitudio.		
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # 15129215720000 has been		
	ration Commission. This acknowledgment of transfer pertains to Kansas		
Corporation Commission records only and does not convey any ownership			
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is acknowleged as the	is acknowleged as the		
new operator and may continue to inject fluids as authorized by	_		
· 1	new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
D-4			
Date:	Date:		
/ /- /0	Authorized Signature		
Mail to: Past Operator New Operator	PRODUCTION () 8 0		
	Diguite —		

Must Be Filed For All Wells

	DEC Morring Taxas				
* Lease Name: BFC Warring Trust			* Location: S/2, NW/4 Sec 3; NW/4 15 32S 40W		
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
2	15129215720000	2100 Circle 990	Circle FEL FWL	Gas	Prod
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL		
		FSL/FNL	_ FEL/FWL		
		FSL/FNL	_ FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	_ FEL/FWL		- RECEIVED
		FSL/FNL	_ FEL/FWL		MAR 0 4 2010
		FSL/FNL	_ FEL/FWL		KCC WICHITA

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.