KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	1			
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: January 1, 2010			
✓ Gas Lease: No. of Gas Wells 2 **	KS Dept of Revenue Lease No.: 225671 / 225502 Lease Name: Cox			
Gas Gathering System:				
Saltwater Disposal Well - Permit No.:				
Spot Location:feet from N / S Line	Sec. 8 Twp. 28 R. 33 EVW			
feet from E / W Line	Legal Description of Lease:			
Enhanced Recovery Project Permit No.:	All Sec 8 28S 33W			
Entire Project: Yes No	County: Haskell			
Number of Injection Wells ***	D. L. (1) T. (2) Chase			
Field Name: Hugoton Gas Area				
** Side Two Must Be Completed.	Injection Zone(s):			
Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section feet from E / W Lige of Section			
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling			
Past Operator's License No. 32309 /	Contact Person: Susan Sears			
Past Operator's Name & Address: Presco Western LLC	Phone: 303-444-8881			
5665 Flatiron PKWY, Boulder, Colorado 80301	Date: January 1, 2010			
Title: Kansas and Colorado Engineering Manager	Signature: Ausan Harr			
New Operator's License No. 5447/	Contact Person: Brent G. Sonnier RECEIVED			
New Operator's Name & Address: OXY USA Inc.	Phone: 713-215-7000			
5 E Greenway PLZ, Suite 110, Houston, TX, 77046	Oil / Gas Purchaser:			
	Date: January 1 2010 KCC WICHITA			
Title: Senior Regulatory Advisor	Signature: DWC DWWD			
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been			
noted, approved and duly recorded in the records of the Kansas Corpor	ration Commission. This acknowledgment of transfer pertains to Kansas			
Corporation Commission records only and does not convey any ownership	interest in the above injection well(s) or pit permit.			
is acknowleged as the	is acknowleged as the			
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pi			
Permit No.: Recommended action:	permitted by No.:			
, Neconinenced action.	permitted by No			
Date:	Date:			
Authorized Signature	Authorized Signature			
DISTRICT EPR 6-7-10	PRODUCTION 6/8/10 UIC 6-7-10			
Mail to: Past Operator New Operator				

Side Two

Must Be Filed For All Wells

KDOR Lease	No.: 225671 / 225502						
* Lease Name:	* Location: All Sec 8 28S 33W						
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)				Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
Cox 1-8	15081207800001	GGA	Circle FSDFNL	660	Circle EDFWL	Gas	Prod
Edna Cox 1-138	15081215540000	1250	FSD/FNL	1250	FEL(FWI)	Gas	Prod
			FSL/FNL		_ FEL/FWL		
			FSL/FNL		_ FEL/FWL		
			FSL/FNL		_ FEL/FWL		
			FSL/FNL		FEL/FWL		
			FSL/FNL		FEL/FWL		
			FSL/FNL		FEL/FWL		
			FSL/FNL	*******	_ FEL/FWL		
			FSL/FNL		_ FEL/FWL		
		***************************************	FSL/FNL		FEL/FWL		
			FSL/FNL	-	_ FEL/FWL		
			FSL/FNL		_ FEL/FWL		
			FSL/FNL		_ FEL/FWL		
			FSL/FNL		_ FEL/FWL		
			FSL/FNL		_ FEL/FWL		
			FSL/FNL		FEL/FWL		
			FSL/FNL		_ FEL/FWL		
			FSL/FNL		_ FEL/FWL		
			FSL/FNL		FEL/FWL		RECEIVED
			FSL/FNL		FEL/FWL		MAR 0 4 2010
			FSL/FNL		FEL/FWL		KCC WICHITA
			FSI /FNI		FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.