## Kansas Corporation Commission Oil & Gas Conservation Division

Form 1-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	1				
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: January 1, 2010				
✓ Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.: 230448 L				
Gas Gathering System:					
Saltwater Disposal Well - Permit No.:					
Spot Location: feet from N / S Line	SW - NE - SW - SW Sec. 24 Twp. 32 R. 40 E	✓W			
feet from E / W Line	Legal Description of Lease:	-			
Enhanced Recovery Project Permit No.:	S/2S/2 Sec 24 32S 40W				
Entire Project: Yes No	County: Morton				
Number of Injection Wells**	Production Zone(s): Morrow				
Field Name: Kinsler					
** Side Two Must Be Completed.	Injection Zone(s):				
Surface Pit Permit No.: 15129218260000	840 feet from N / S Line of Section				
(API No. if Drill Pit, WO or Haul)	670 feet from E / V W Line of Section				
Settling	Haul-Off Workover ✓ Drilling				
Past Operator's License No. 32309 ✓	Contact Person: Susan Sears				
Past Operator's Name & Address: Presco Western LLC	Phone: 303-444-8881				
5665 Flatiron PKWY, Boulder, Colorado 80301	Date: _ January 1, 2010				
Title: Kansas and Colorado Engineering Manager	Signature: Jusan Plary				
New Operator's License No. 5447/	Contact Person: Brent G. Sonnier RECEN	/ED			
New Operator's Name & Address: OXY USA Inc.	Phone: 713-215-7000				
5 E Greenway PLZ, Suite 110, Houston, TX, 77046	Oil / Gas Purchaser:	2010			
	Date: January 1, 2010	V. 117			
Title: Senior Regulatory Advisor	Signature: Bunt Honnie	<del>лП</del> П/ ——			
Acknowledgment of Transfer: The above request for transfer of injection noted, approved and duly recorded in the records of the Kansas Corpo Corporation Commission records only and does not convey any ownership	oration Commission. This acknowledgment of transfer pertains to Ka	been			
is acknowleged as the	is acknowleged a	 as the			
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface				
Permit No.:	permitted by No.:	- P"			
Date:	Date:				
1-15-10	1/11/10 1 1/-10	$\neg$			
DISTRICT   EPR 67570     Mail to: Past Operator   New Operator	PRODUCTION 6/16/10 UIC 6-76-70  District	_			

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

#### Side Two

### Must Be Filed For All Wells

KDOR Lease * Lease Name:		* Location: S/2S/2 Sec 24 32S 40W					
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)			Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
6-M24-32-40		840 Circle	670	Circle FEL(FW)	Gas	Prod	
		FSL/FNL		FEL/FWL			
		FSL/FNL		FEL/FWL	42.401.401.401.401.401.401.401.401.401.401		
		FSL/FNL	<u> </u>	FEL/FWL			
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		FSL/FNL		FEL/FWL		RECEIVED	
		FSL/FNL	-	FEL/FWL		MAR 0 4 2010	
		ESI/ENI		FFI /FWI		KCC WICHITA	

## A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.