KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes.	1			
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: January 1, 2010 KS Dept of Revenue Lease No.: 231683 Viji			
✓ Gas Lease: No. of Gas Wells 1 **				
Gas Gathering System:				
Saltwater Disposal Well - Permit No.:				
Spot Location: feet from N / S Line	NW - NW Sec. 9 Twp. 30 R. 32 E V W			
feet from E / W Line	Legal Description of Lease:			
Enhanced Recovery Project Permit No.:	N/2 Sec 9 30S 32W			
Entire Project: Yes No	County: Haskell Production Zone(s): Chester / Morrow			
Number of Injection Wells**				
Field Name: Lockport South				
** Side Two Must Be Completed.	Injection Zone(s):			
Surface Pit Permit No.: 15081218130000 (API No. if Drill Pit, WO or Haul) Unser 1/1 4/09 Type of Pit: Emergency Burn Settling	660 feet from ✓ N / ☐ S Line of Section 660 feet from ☐ E / ✓ W Line of Section Haul-Off ☐ Workover ✓ Drilling ✓ C			
Past Operator's License No. 32309 /	Contact Person: Susan Sears			
Past Operator's Name & Address: Presco Western LLC	Phone: 303-444-8881			
5665 Flatiron PKWY, Boulder, Colorado 80301	Date: January 1, 2010			
Title: Kansas and Colorado Engineering Manager	Signature: Ausan Alaus			
New Operator's License No. 5447	Contact Person: Brent G. Sonnier			
New Operator's Name & Address: OXY USA Inc.	Phone: 713-215-7000			
5 E Greenway PLZ, Suite 110, Houston, TX, 77046	Oil / Gas Purchaser: MAR 0 4 2010			
Title: Senior Regulatory Advisor	Date: January 1, 2010 Signature: Sun Samue KCC WICHITA			
Acknowledgment of Transfer: The above request for transfer of injection noted, approved and duly recorded in the records of the Kansas Corpor Corporation Commission records only and does not convey any ownership	ration Commission. This acknowledgment of transfer pertains to Kansas			
is acknowleged as the	is acknowleged as the			
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:	permitted by No.:			
Date:	Date:			
1 , 2 5	Authorized Signature PRODUCTION (a) ((a) (10) LIIC (b) (6) (10)			
DISTRICT EPR 67570 New Operator New Operator	PRODUCTION OF COMPONIES UIC UIC 16-70			
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Side Two

Must Be Filed For All Wells

KDOR Lease	No.: 231683		-		
Eltrude Hall		* Location: N/2 Sec 9 30S 32W			
Well No.	API No. (YR DRLD/PRE '67)	Footage from Secti (i.e. FSL = Feet from	on Line South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned
3-D9-30-32	15081218130000 /	660 Circle FSL FNL 66	O Circle	Gas	Prod
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
-		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL			
		FSL/FNL			
		FSL/FNL	FEL/FWL		
		FSL/FNL		F	RECEIVED
——————————————————————————————————————		FSL/FNL		M	IAR 0 4 2010
		FSL/FNL	FEL/FWI	KC	C WICHITA

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.