KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes: ✓ Oil Lease: No. of Oil Wells**					
· 1	Effective Date of Transfer: January 1, 2010				
Gas Lease: No. of Gas Wells **	KS Dept of Revenue Lease No.: 138289 VME				
Gas Gathering System: Saltwater Disposal Well - Permit No.:	Lease Name: GCH SE - NW - NW - Sec. 36 Twp. 26 R. 32 E W				
Spot Location: feet from N / S Line					
feet from E / W Line	Legal Description of Lease:				
Enhanced Recovery Project Permit No.:	NW/4 Sec 36 26S 32W				
Entire Project: Yes No	Finnov				
Number of Injection Wells**	County: Finney				
-	Production Zone(s): St Louis				
Field Name:_Finkell	Injection Zone(s):				
** Side Two Must Be Completed.					
Surface Pit Permit No.: 15055219300000	703 feet from ✓ N / S Line of Section				
(API No. if Drill Pit, WO or Haul)	1228 feet from E / V W Line of Section				
Closed 6-21-08 Type of Pit: Emergency Burn Settling	Haul-Off Workover Prilling				
	Taur-Oil Workover V Drilling				
Past Operator's License No. 32309 /	Contact Person: Susan Sears				
Past Operator's Name & Address: Presco Western LLC	Phone: 303-444-8881				
5665 Flatiron PKWY, Boulder, Colorado 80301	Date: January 1, 2010				
Title: Kansas and Colorado Engineering Manager	Signature: Awan Clary				
	DEGE				
New Operator's License No. 5447 J	Contact Person: Brent G. Sonnier RECEIVED				
New Operator's Name & Address: OXY USA Inc.	Phone: 713-215-7000 MAR 0 4 2010				
5 E Greenway PLZ, Suite 110, Houston, TX, 77046	Oil / Gas Purchaser:				
	Date: January 1, 2010 CC WICHITA				
Title: Senior Regulatory Advisor	Rocald South				
Title: Seriol Regulatory Advisor	Signature: / Signa				
Askinguiladement of Transfer, The choice request for transfer of initialization	2 authorization surface pit permit # 15055219300000 has been				
Acknowledgment of Transfer: The above request for transfer of injection	nas been				
	pration Commission. This acknowledgment of transfer pertains to Kansas				
Corporation Commission records only and does not convey any ownershi	p interest in the above injection well(s) or pit permit.				
is acknowleged as the	is acknowleged as the				
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit				
•					
Permit No.: Recommended action:	permitted by No.:				
Date:	Pote:				
Date: Authorized Signature	Date: Authorized Signature				
DISTRICT EPR 6-11-10	PRODUCTION 6/14/10 UIC 6-11-10				
Mail to: Past Operator New Operator					

Side Two

Must Be Filed For All Wells

* Lease Name: GCH		* Location: NW/4 Sec 36 26S 32W				
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
4-D36-26-32	15055219300000	703 Circle	1228 Circle	Oil	TA'D	
		FSL/FNL	FEL/FWL	FIFT M.		
		FSL/FNL	FEL/FWL		77.517.6.0	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL	No.		
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL	4.4.4.		
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
			FEL/FWL			
			FEL/FWL			
			FEL/FWL		RECEIVED	
					MAR 0 4 2010	
			FEL/FWL		CC WICHITA	
		FSL/FNL	FEI /FWI		VVIUTHA	

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.