## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	1			
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: January 1, 2010			
✓ Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.: 231084 (139593)			
Gas Gathering System:	Lease Name: Green			
Saltwater Disposal Well - Permit No.:				
Spot Location: feet from N / S Line	SE - NW - NW - SE Sec. 29 Twp. 32 R. 39 E W			
feet from E / W Line	Legal Description of Lease:			
Enhanced Recovery Project Permit No.:	SE/4 Sec 29 32S 39W			
Entire Project: Yes No	County: Morton			
Number of Injection Wells**	Production Zone(s): Morrow			
Field Name: Kinsler	Production Zone(s).			
** Side Two Must Be Completed.	Injection Zone(s):			
Surface Pit Permit No.: 15129218410000  (API No. if Drill Pit, WO or Haul)  (Iosed //gi/09  Type of Pit: Emergency Burn Settling	2252 feet from N / ✓ S Line of Section 2289 feet from ✓ E / W Line of Section Haul-Off Workover ✓ Drilling			
Past Operator's License No. 32309 /	Contact Person: Susan Sears			
Past Operator's Name & Address: Presco Western LLC	Phone: 303-444-8881			
5665 Flatiron PKWY, Boulder, Colorado 80301	Date: January 1, 2010			
Title: Kansas and Colorado Engineering Manager	Signature: Jusan Jean			
New Operator's License No. 5447	Contact Person: Brent G. Sonnier RECEIVED			
New Operator's Name & Address: OXY USA Inc.	Phone: 713-215-7000			
5 E Greenway PLZ, Suite 110, Houston, TX, 77046	Oil / Gas Purchaser: MAR 0 4 2010			
	Date: January 1, 2010 KCC WICHITA			
Title: Senior Regulatory Advisor	Signature: Sund Signature: Signat			
Acknowledgment of Transfer: The above request for transfer of injection noted, approved and duly recorded in the records of the Kansas Corporation Commission records only and does not convey any ownership	oration Commission. This acknowledgment of transfer pertains to Kansas			
is acknowleged as the	is acknowleged as the			
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit			
Permit No.:	permitted by No.:			
Date:	Date:			
Authorized Signature	Authorized Signature			
DISTRICT EPR 6-15-10	PRODUCTION 6/16/10 UIC 6-16-10			
Mail to: Past Operator New Operator	District			

#### Side Two

### Must Be Filed For All Wells

	<sub>e No.:</sub> 231084 (139593)	America				
* Lease Name: Green		* Location: SE/4 Sec 29 32S 39W				
Well No.	API No. (YR DRLD/PRE '67) 15129218410000	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
4-J29-32-39		2252 Circle	<sub>NL</sub> 2289	Circle FEDFWL	Gas	PROD
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		FSL/F	NL	FEL/FWL		
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		FSL/F	NL	FEL/FWL		
		FSL/F	NL	FEL/FWL		RECEIVED
		FSL/F	NL	FEL/FWL		MAR 0 4 2010
		FSL/F	NL	FEL/FWL		KCC WICHITA
		EQ. (E				

## A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.