KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	Í			
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: January 1, 2010			
✓ Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.: 222693			
Gas Gathering System:	Lease Name: Johns			
Saltwater Disposal Well - Permit No.:	_			
Spot Location: feet from N / S Line	E2 - W2 - SW - SW Sec. 24 Twp. 32 R. 41 EVW			
feet from E / W Line	Legal Description of Lease:			
Enhanced Recovery Project Permit No.:	W/2 Sec 24 32S 41W			
Entire Project: Yes No	County: Morton			
Number of Injection Wells**	Production Zone(s): Morrow / Marmaton			
Field Name: Richfield	Production Zone(s):			
** Side Two Must Be Completed.	Injection Zone(s):			
Surface Pit Permit No.: 15129215820000 (API No. if Drill Pit, WO or Haul) Type of Pit: Emergency Burn Settling	660 feet from N / ✓ S Line of Section 460 feet from E / ✓ W Line of Section Haul-Off Workover ✓ Drilling			
Past Operator's License No. 32309 /	Contact Person: Susan Sears			
Past Operator's Name & Address: Presco Western LLC	Phone: 303-444-8881			
5665 Flatiron PKWY, Boulder, Colorado 80301	Date: January 1, 2010			
Title: Kansas and Colorado Engineering Manager	Signature: Ausan Acars			
New Operator's License No. 5447 J	Contact Person: Brent G. Sonnier			
New Operator's Name & Address: OXY USA Inc.	RECEIVED			
5 E Greenway PLZ, Suite 110, Houston, TX, 77046	MAD 0 & 2040			
o E Greenway 1 EE, Suite 110, Houston, 17, 77040				
Title: Senior Regulatory Advisor	Signature: Sun KCC WICHITA			
Acknowledgment of Transfer: The above request for transfer of inject noted, approved and duly recorded in the records of the Kansas Co Corporation Commission records only and does not convey any owner.	orporation Commission. This acknowledgment of transfer pertains to Kansas			
is acknowleged as th	ne is acknowleged as the			
new operator and may continue to inject fluids as authorized b	new operator of the above named lease containing the surface pit			
Permit No.:	permitted by No.:			
Data	- Deter			
Date:Authorized Signature	Date:			
DISTRICT EPR 6-15-10	PRODUCTION 6/16/10 UIC 6-16-10			
Mail to: Past Operator New Operator				

Side Two

Must Be Filed For All Wells

KDOR Lease No.: 222693							
* Lease Name:							
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)		
1-1324	15129215820000	660 Circle	460 Circle	Gas	Prod		
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
·		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
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		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL		A		
		FSL/FNL	FEL/FWL				
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		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL		RECEIVED		
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL		KCC WICHITA		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.