KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:			
✓ Oil Lease: No. of Oil Wells**	Effective Date of Transfer: January 1, 2010 KS Dept of Revenue Lease No.: 139594 Lease Name: Murphy NW _ SW Sec. 27 Twp. 29 R. 32 EVW		
Gas Lease: No. of Gas Wells**			
Gas Gathering System:			
Saltwater Disposal Well - Permit No.:			
Spot Location: feet from N / S Line			
feet from E / W Line	Legal Description of Lease:		
Enhanced Recovery Project Permit No.:	SW/4 Sec 27 29S 32W		
Entire Project: Yes No	County: Haskell Production Zone(s): St Louis		
Number of Injection Wells**			
Field Name: Lockport			
** Side Two Must Be Completed.	Injection Zone(s):		
Surface Pit Permit No.: 15081217860000	2321 feet from N / S Line of Section		
(Al THO. II DIMET II, WO OF Floar)	958 feet fromE / 🗸 W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling		
Past Operator's License No. 32309/	Contact Person: Susan Sears		
Past Operator's Name & Address: Presco Western LLC	Phone: 303-444-8881		
5665 Flatiron PKWY, Boulder, Colorado 80301	Date: January 1, 2010		
	//		
Title: Kansas and Colorado Engineering Manager	Signature: AMAN HART		
5447/	Contact Person: Brent G. Sonnier RECEIVED		
New Operator's License No. 5447/			
New Operator's Name & Address: OXY USA Inc.	Phone: 713-215-7000 MAR 0 4 2010		
5 E Greenway PLZ, Suite 110, Houston, TX, 77046	Oil / Gas Purchaser:		
	Date: January 1, 2010 . KCC WICHIT		
Title: Senior Regulatory Advisor	Signature: Sum Summer		
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # 15081217860000 has been		
-	oration Commission. This acknowledgment of transfer pertains to Kansas		
Corporation Commission records only and does not convey any ownership			
is acknowleged as the	is acknowleged as the		
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit		
Permit No.:	permitted by No.:		
Date:	Date:		
Authorized Signature	Authorized Signature		
DISTRICT EPR 6-16-10	PRODUCTION 6/17/10 UIC 6-17-10		
Mail to: Past Operator New Operator	District		

Side Two

Must Be Filed For All Wells

KDOR Lease	No.: 139594				
* Lease Name:	Murphy	SW/4 Sec 27 29S 32W			
Well No. API No. (YR DRLD/PRE '67)		Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
6-L27-29-32	15081217860000 /	2321 Circle	958 Circle FEL/FWD	Oil	TA'D
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
Name		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		RECEIVED
		FSL/FNL	FEL/FWL		MAR 0 4 2010
		FSL/FNL	FEL/FWL		MAN U 4 2010
	- Application of the Control of the	FSL/FNL	FEL/FWL		KCC WICHITA
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.