## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	1		
✓ Oil Lease: No. of Oil Wells**	Effective Date of Transfer: January 1, 2010		
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 137859 (228981)		
Gas Gathering System:	<u> </u>		
Saltwater Disposal Well - Permit No.:	Lease Name: Nanninga Trust		
Spot Location:feet from N / S Line	Sec. 30 Twp. 30 R. 33 EVW		
feet from E / W Line	Legal Description of Lease:		
Enhanced Recovery Project Permit No.:	NW/4 Sec 19; NW4 Sec 30 30S 33W		
Entire Project: Yes No	County: Haskell		
Number of Injection Wells **			
Field Name: Victory	Production Zone(s): Morrow		
	Injection Zone(s):		
** Side Two Must Be Completed.			
Surface Pit Permit No.:	feet from N / S Line of Section		
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling		
	Tradi-On VVOIKOVET Diming		
Past Operator's License No. 32309 /	Contact Person: Susan Sears		
Past Operator's Name & Address: Presco Western LLC	Phone: 303-444-8881		
5665 Flatiron PKWY, Boulder, Colorado 80301	Date: January 1, 2010		
Kanada Barata da Marata da	Signature: Ausan Scarr		
Title: Kansas and Colorado Engineering Manager	Signature:		
	DCOm.		
New Operator's License No. 5447	Contact Person: Brent G. Sonnier RECEIVED		
New Operator's Name & Address: OXY USA Inc.	Phone: 713-215-7000 MAR 0 4 2010		
5 E Greenway PLZ, Suite 110, Houston, TX, 77046	Oil / Gas Burchaser:		
	Date: January 1, 2010 KCC WICHIT		
Consider Descriptions Admines	Breat Adamsia		
Title: Senior Regulatory Advisor	Signature: //////////		
Acknowledgment of Transfer: The above request for transfer of injection			
	oration Commission. This acknowledgment of transfer pertains to Kansas		
Corporation Commission records only and does not convey any ownershi	p interest in the above injection well(s) or pit permit.		
is seknowledged as the			
is acknowleged as the	is acknowleged as the		
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
Date:	Date:		
Authorized Signature	Authorized Signature		
DISTRICT EPR 6-11-10	PRODUCTION 6/14/10 UIC 4-11-10		
Mail to: Past Operator New Operator	District		

## Side Two

## Must Be Filed For All Wells

KDOR Lease	No.: 137859 (228981)	***************************************	<del></del>		
* Lease Name	Nanninga Trust		* Location: N	W/4 Sec 19; NW4 Sec 3	0 30S 33W
Well No.	API No. (YR DRLD/PRE '67)	Footage from Sec (i.e. FSL = Feet from		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1-430	15081214040000 /	330 Circle 9	90 Circle FELIFW)	WSW	PROD
34-E30-30-33	15081216450000 🗸	1980 FSL(FNL) 6	60FEL	Oil /Gas	Prod
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		DECEMEN
		FSL/FNL	FEL/FWL		RECEIVED
		FSL/FNL	FEL/FWL		MAR 0 4 2010
		FSL/FNL	FEL/FWL		KCC WICHITA
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.