Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	1
✓ Oil Lease: No. of Oil Wells**	Effective Date of Transfer: January 1, 2010
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 139264 / 137204 / 138321 / 138670 / 138786 / 138061
Gas Gathering System:	Lease Name: SWLVLU
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	Sec. 30 Twp. 30 R. 33 □ □ ✓ W
feet from E / W Line	Legal Description of Lease: SE/4 30 30S 33W
✓ Enhanced Recovery Project Permit No.: E-30036	
Entire Project: Yes / No	County: Haskell
Number of Injection Wells 3 **	Production Zone(s): Lansing
Field Name: Victory	1
** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.:	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling
Past Operator's License No. 32309 /	Contact Person: Susan Sears
Past Operator's Name & Address: Presco Western LLC	Phone: 303-444-8881
5665 Flatiron PKWY, Boulder, Colorado 80301	Date: January / 2010
Title: Kansas and Colorado Engineering Manager	Signature: Swan Slave
Title.	Signature.
New Operator's License No. 5447 /	Contact Person: Brent G. Sonnier RECEIVED
New Operator's Name & Address: OXY USA Inc.	Phone: /13-215-7000
5 E Greenway PLZ, Suite 110, Houston, TX 77046	Oil / Gas Purchaser: MAR 0 4 2010
Title: Senior Regulatory Advisor	Signature: Dun (CC WICHIT)
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit #has been
noted, approved and duly recorded in the records of the Kansas Corpor	ration Commission. This acknowledgment of transfer pertains to Kansas
Corporation Commission records only and does not convey any ownership	o interest in the above injection well(s) or pit permit.
OxyUSA, Inc. is acknowleged as the	is acknowleged as the
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit
Permit No.: 5-30,036. Recommended action:	permitted by No.:
Date: 6-14-10 Carbara Montymery Authorized Signature	Date:
	Authorized Signature PRODUCTION (0/17/10) LIIC (1-/4-10)
Mail to: Past Operator 6-/4-/0 New Operator	PRODUCTION (17/10 UIC (174-10)

Must Be Filed For All Wells

KDOR Lease No.: 138264 / 137204 / 138321 / 138670 / 138186 / 136081

* Lease Name: SWLVLU SE4, Sec 30, 30s, 33w * Location: Well No. API No. Footage from Section Line (i.e. FSL = Feet from South Line) Type of Well Well Status (YR DRLD/PRE '67) (Oil/Gas/INJ/WSW) (PROD/TA'D/Abandoned) Circle Circle 1 15081210420002 642 736 AI INJ Prod (FSI)/FNL (FEI)FWL 2 660 15081216140001^r INJ Prod AI 2017 (FSL)/FNL FELIFWL 3 15081217050000 **~** 917 2602 Prod OIL (FSI)/FNL (FEL)FWL 8 15081217040000 1635 1616 OIL Prod (FSI)/FNL (FEL)FWL 15081217240003 9 1614 599 OIL Prod (FEL)FWL (FSD/FNL 10 15081215250000 2512 611 OIL Prod FEDFWL (FSL)FNL 15081214720001 11 2261 2340 Prod AI (FSDFNL FEL/FWL FSL/FNL FSL/FNL FEL/FWL FSL/FNL FEL/FWL F\$L/FNL FEL/FWL FSL/FNL FEL/FWL RECEIVED FSL/FNL FEL/FWL FSL/FNL FEL/FWL FSL/FNL FEL/FWL

A separate sheet may be attached if necessary

FEL/FWL

FSL/FNL

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.