KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:			
✓ Oil Lease: No. of Oil Wells**	Effective Date of Transfer: January 1, 2010		
Gas Lease: No. of Gas Wells***	KS Dept of Revenue Lease No.: 138190 / 228611 / 140370 / 108942/ 139497		
Gas Gathering System:	Lease Name: SWLVLU		
Saltwater Disposal Well - Permit No.:			
Spot Location: feet from N / S Line			
feet from E / W Line	Legal Description of Lease: NE/4 30 30S 33W		
✓ Enhanced Recovery Project Permit No.: E-30036			
Entire Project: ☐ Yes ✓ No	County: Haskell Production Zone(s): Lansing		
Number of Injection Wells**			
Field Name: Victory	Longing		
** Side Two Must Be Completed.	Injection Zone(s): Lansing		
Surface Pit Permit No.:	feet from N / S Line of Section		
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling		
Past Operator's License No. 32309 /	Contact Person: Susan Sears		
Past Operator's Name & Address: Presco Western LLC	Phone:		
5665 Flatiron PKWY, Boulder, Colorado 80301	Date: January 1, 2010		
Title: Kansas and Colorado Engineering Manager	Signature: Autan Alaut		
5447	Contact Person: Brent G. Sonnier RECEIVED		
New Operator's License No. 5447			
New Operator's Name & Address: OXY USA Inc.	Phone: 713-215-7000 MAR () 4 2010		
5 E Greenway PLZ, Suite 110, Houston, TX 77046	Oil / Gas Purchaser:		
	Date: January 1, 2010 KCC WICHITA		
Title: Senior Regulatory Advisor	Signature: Sum Symmu		
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been		
_	ration Commission. This acknowledgment of transfer pertains to Kansas		
Corporation Commission records only and does not convey any ownership			
Corporation Commission records only and deed not sorrey any emicronic			
Qy USA Inc. is acknowleded as the	is acknowleged as the		
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit		
Permit No.: 6-30,036. Recommended action:	permitted by No.:		
1 Work			
Date: 6-14-10 / January Toland Signature	Date: Authorized Signature		
	PRODUCTION 6/17/10 , UIC 6-14-10		
	0-14-70 District 6-14-70 1		

Must Be Filed For All Wells

KDOR Lease No.: 138190 / 228511 / 140370 / 108942 / 139497

' Lease Name	SWLVLU	E/4 Sec 30 30S 33W			
Well No.	API No. (YR DRLD/PRE '67)			Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned
16	15081217220001 🗸	2822 Circle	1975 Circle	INJ	Prod AI
17	15081216260001	3620 FSL FNL	621 FEDFWL	INJ	Prod A I
18	15081218790000	1573 FSLEND	2418 FEDFWL	Oil	Prod
23	15081101650000	4620 FSI FNL	1980 FELFWL	Oil	Prod
24	15081217190000 🗡	4596 FSL FNL	355 FELFWL	INJ	Prod AL
25	15081218090000/	263 FSL FND	4007	Oil	Prod
26	15081217160001	4967 FSL FNL	2533 FEDFWL	INJ	Prod AI
53	15081218850000	1914 FSLEND	1325 FEDFWL	Oil	Prod
		FSL/FNL	FEL/FWL		•
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	- Address	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		RECEIVED
		FSL/FNL	FEL/FWL		MAR 0 4 2010
		FSL/FNL	FEL/FWL		KCC WICHITA

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.