KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	İ		
✓ Oil Lease: No. of Oil Wells**	Effective Date of Transfer: January 1, 2010		
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 134208 / 138669 / 138671 / 138738 / 139410		
Gas Gathering System:	Lease Name: SWLVLU		
Saltwater Disposal Well - Permit No.:			
Spot Location: feet from N / S Line	Sec. 30 Twp. 30 R. 33 EVW		
feet from E / W Line	Legal Description of Lease: NW/4 Sec 30-30-33W		
✓ Enhanced Recovery Project Permit No.: E-30036			
Entire Project: Yes V No	County: Haskell		
Number of Injection Wells 4	Production Zone(s): Lansing		
Field Name: Victory	Longing		
** Side Two Must Be Completed.	Injection Zone(s): Lansing		
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section feet from E / W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling		
Past Operator's License No. 32309/	Contact Person: Susan Sears		
Past Operator's Name & Address: Presco Western LLC	Phone: 303-444-8881		
5665 Flatiron PKWY, Boulder, Colorado 80301	Date: January 1, 2010		
Title: Kansas and Colorado Engineering Manager	Signature: Awan Jears		
New Operator's License No. 5447 /	Contact Person: Brent G. Sonnier		
New Operator's Name & Address: OXY USA Inc.	Phone: 713-215-7000		
5 E Greenway PLZ, Suite 110, Houston, TX, 77046	Oil / Gas Purchaser: MAR 0 4 2010		
	I 4 0040		
Title: Senior Regulatory Advisor	Date: January 1, 2010 Signature: Sum Homis		
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been		
noted, approved and duly recorded in the records of the Kansas Corpor	ration Commission. This acknowledgment of transfer pertains to Kansas		
Corporation Commission records only and does not convey any ownership	ninterest in the above injection well(s) or pit permit.		
Dxy USA Inc., is acknowleged as the	is acknowleged as the		
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit		
Permit No.: = 30,036. Recommended action:	permitted by No.:		
Date: 6-14-10 Barbar Martinery Authorized Signature	Date: Authorized Signature		
1/11/10/	PRODUCTION 6/17/10 UIC 6-14-10		
Mail to: Past Operator 6-14-10 New Operator	74-10 District 6-14-10		

Side Two

Must Be Filed For All Wells

KDOR Lease No.: 134308 / 138669 / 138671 / 138738/ 139410

* Lease Name	: SWLVLU	* Location: NW/4 Sec 30 30S 33W				
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
14	15081217210001	2885 Circle	4291 Circle	INJ	Prod AI	
15	15081202950002 <	2310 FSL/END	2310 FEL FWL	Oil	Prod	
19	15081217200001 V	3561 ESDENL	3683 FELFWL	INJ	Prod AI	
20	15081217370000 🗸	1781 FSL/FND	207	Oil	Prod	
21	15081217350001/	1113 FSL/FNI	4007	Oil	Prod	
22	15081217180000 🗸	4224 FSDFNL	3005 FELFWL	INJ	Prod AI	
27	15081217340001	424 FSL/FNL)	1632 FELFWL	Oil	Prod	
28	15081217170000 🗸	4818 FSLJENL	4077	INJ	Prod AI	
		FSL/FNL	FEL/FWL			
- 4-		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
			FEL/FWL			
	-	FSL/FNL	FEL/FWL		KCC MICHIE	

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.