KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	1		
✓ Oil Lease: No. of Oil Wells**	Effective Date of Transfer: January 1, 2010		
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 139495 / 139536		
Gas Gathering System:	Lease Name: SWLVLU 116		
Saltwater Disposal Well - Permit No.:			
Spot Location: feet from N / S Line			
feet from E / W Line	Legal Description of Lease: NE/4 24 30S 34W		
✓ Enhanced Recovery Project Permit No.: E-30036			
Entire Project: ☐ Yes ✓ No	County: Haskell		
Number of Injection Wells**	Production Zone(s): Lansing		
Field Name: Victory	Laurina		
** Side Two Must Be Completed.	Injection Zone(s): Lansing		
Surface Pit Permit No.:	feet from N / S Line of Section		
(API No. if Drill Pit, WO or Haul)	feet from FE / W Line of Section		
Type of Pit:	Haul-Off Workover Drilling		
Past Operator's License No. 32309 J	Contact Person: Susan Sears		
Past Operator's Name & Address: Presco Western LLC	Phone:		
5665 Flatiron PKWY, Boulder, Colorado 80301	Date: January 1, 2010		
	Maan Hall		
Title: Kansas and Colorado Engineering Manager	Signature: FUTAV FUNCTION		
New Operator's License No. 5447 /	Contact Person: Brent G. Sonnier		
New Operator's Name & Address: OXY USA Inc.	Contact Person: Brent G. Sonnier RECEIVED Phone: 713-215-7000		
	MAR 0.4 2010		
5 E Greenway PLZ, Suite 110, Houston, TX 77046	Oii / Gas Purchaser:		
	Date: January 1, 2010 KCC WICHITA		
Title: Senior Regulatory Advisor	Signature: New Signature		
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit #has been		
noted, approved and duly recorded in the records of the Kansas Corpora			
Corporation Commission records only and does not convey any ownership			
O11 <at< td=""><td></td></at<>			
Exy USA, Inc. is acknowleged as the	is acknowleged as the		
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit		
Permit No. 2 30,036. Recommended action:	permitted by No.:		
None- Dinini			
Date: (0-14-10 Dubana / Partioners)	Date:		
Authorized Signature	Authorized Signature		
DISTRICT EPR FINAL FRANCE FOR New Operator FINAL FRANCE FOR New Operator FINAL FRANCE FOR F	PRODUCTION 0/1/1/0 UIC (6-74-70 14-70 District (6-74-70 1		

Side Two

Must Be Filed For All Wells

KDOR Lease	No.: 139495 / 139336				
* Lease Name	SWLVLU		* Location: _	NE/4 Sec 24 30S 34W	
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
47	15081218100000	2495 Circle	435 Circle	Oil	Prod
48	15081217990000	3340 FSL FNL	1117 EDFWI	INJ	Prod AI
49	15081217570001	1962 FSL FNL	440	Oil	Prod
		FSL/FNL	FEL/FWI		
		FSL/FNL	FEL/FWI		
				-	
					RECEIVED
		FSL/FNL			MAR 0 4 2010
			FEL/FWI		_
					CC WICHITA
		FSL/FNL	FEL/FWI		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.