KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	1			
✓ Oil Lease: No. of Oil Wells 1 **	Effective Date of Transfer: January 1, 2010			
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 139496 / 136892 / 224864 / 140257 / 229830			
Gas Gathering System:	Lease Name: SWLVLU Mp			
Saltwater Disposal Well - Permit No.:				
Spot Location: feet from N / S Line				
feet from [] E / [] W Line	Legal Description of Lease: NW/4 19 30S 33W			
✓ Enhanced Recovery Project Permit No.: E-30036				
Entire Project: Yes 🗸 No	County: Haskell			
Number of Injection Wells**	Production Zone(s): Lansing			
Field Name: Victory	Laurelina			
** Side Two Must Be Completed.	Injection Zone(s): Lansing			
Surface Pit Permit No.:	feet from N / S Line of Section			
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section			
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling			
Past Operator's License No. 32309 /	Contact Person: Susan Sears			
Past Operator's Name & Address: Presco Western LLC	Phone: 303-444-8881			
5665 Flatiron PKWY, Boulder, Colorado 80301	Date: January 1, 2010			
Title: Kansas and Colorado Engineering Manager	Signature: Awan Alaw			
New Operator's License No. 5447 /	Contact Person: Brent G. Sonnier			
New Operator's Name & Address: OXY USA Inc.	Phone: 713-215-7000			
5 E Greenway PLZ, Suite 110, Houston, TX 77046	Oil / Gas Purchaser: MAR 0 4 2010			
	4 0040			
Title: Senior Regulatory Advisor	Date: January 1 2010 Signature: KCC WICHITA			
Acknowledgment of Transfer: The above request for transfer of inj	jection authorization, surface pit permit #has been			
noted, approved and duly recorded in the records of the Kansas (Corporation Commission. This acknowledgment of transfer pertains to Kansas			
Corporation Commission records only and does not convey any own	nership interest in the above injection well(s) or pit permit.			
OxyUSA Inc. is acknowleded as	the is acknowleged as the			
new operator and may continue to inject fluids as authorized	by new operator of the above named lease containing the surface pit			
Permit No. 12 - 30,036. Recommended action:	permitted by No.:			
Date: 10-17-10 Sashara Montrowere Authorized Signature	Date:			
DISTRICT EPR 6-16-10				
Mail to: Past Operator 6-17-10 New Operator -	6-17-10 District 4-17-10			

Must Be Filed For All Wells

KDOR Lease No.: 139496 / 136892 / 224964 / 140257 / 229930

* Lease Name	swlvlu	* Location: <u>NW/4 Sec 19 30S 33W</u>						
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)				Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
42	15081218030000	2420	Circle FSL (FNL)	2185	Circle FEL FWD	Oil	Prod	
50	15081215120001 [√]	2986	ESD FNL	5001	FEDFWL	INJ	Prod AI	
51	15081217090001	3492	ESL FNL	2046	FEDFWL	INJ	Prod AI	
			FSL/FNL		_ FEL/FWL			
			_ FSL/FNL		FEL/FWL			
			FSL/FNL	-	_ FEL/FWL			
			_ FSL/FNL		_ FEL/FWL			
			_FSL/FNL		FEL/FWL			
			_ FSL/FNL		FEL/FWL			
			_ FSL/FNL		_ FEL/FWL			
			_ FSL/FNL		_ FEL/FWL			
			FSL/FNL		FEL/FWL			
			_ FSL/FNL		FEL/FWL			
			FSL/FNL		_ FEL/FWL			
			_ FSL/FNL		_ FEL/FWL			
			_ FSL/FNL		FEL/FWL			
			FSL/FNL		FEL/FWL			
			FSL/FNL		_ FEL/FWL			
			FSL/FNL		FEL/FWL		RECEIVED	
			FSL/FNL		_ FEL/FWL		MAR 0 4 2010	
			FSL/FNL		FEL/FWL			
			FSL/FNL		FEL/FWL		KCC WICHITA	
			ESI /ENI		FEL/FWI			

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.