Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	1		
✓ Oil Lease: No. of Oil Wells**	Effective Date of Transfer: January 1, 2010		
Gas Lease: No. of Gas Wells **	KS Dept of Revenue Lease No.: 138925 (230452) Lease Name: Simpson Trust		
Gas Gathering System:			
Saltwater Disposal Well - Permit No.:			
Spot Location: feet from N / S Line	SE _ SW _ NW _ SE Sec. 4 Twp. 31 R. 33 EVW		
feet from E / W Line	Legal Description of Lease:		
Enhanced Recovery Project Permit No.:	All Sec 4 31S 33W		
Entire Project: Yes No	County: Seward Production Zone(s): Marmaton		
Number of Injection Wells**			
Field Name: VICTORY			
** Side Two Must Be Completed.	Injection Zone(s):		
Surface Pit Permit No.: 15175221090000 (API No. if Drill Pit, WO or Haul) C / 0 Se d 3/4/08 Type of Pit: Emergency Burn Settling	1441 feet from N / ✓ S Line of Section 2081 feet from ✓ E / W Line of Section Haul-Off Workover ✓ Drilling		
Past Operator's License No. 32309	Contact Person: Susan Sears		
	Contact Forson.		
Past Operator's Name & Address: Presco Western LLC	Phone: 303-444-8881		
5665 Flatiron PKWY, Boulder, Colorado 80301	Date: January 1, 2010		
Title: Kansas and Colorado Engineering Manager	Signature: AWAM HEAVY		
New Operator's License No. 5447 /	Contact Person: Brent G. Sonnier		
	KHCEIVED		
New Operator's Name & Address: OXY USA Inc.			
5 E Greenway PLZ, Suite 110, Houston, TX, 77046	Oil / Gas Purchaser: MAR () 4 2010		
	Date: January 1, 2010 KCC WICHIT		
Title: Senior Regulatory Advisor	Signature: Dun Sparae		
Acknowledgment of Transfer: The above request for transfer of injection noted, approved and duly recorded in the records of the Kansas Corpo Corporation Commission records only and does not convey any ownership	oration Commission. This acknowledgment of transfer pertains to Kansas		
is acknowleged as the	is acknowleged as the		
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
Date:	Date:		
Authorized Signature	Date:		
DISTRICT EPR 6-17-10	PRODUCTION 6/17/10 UIC 6-17-10		
Mail to: Past Operator New Operator	District		

Side Two

Must Be Filed For All Wells

	Simpson Truct			NII 0 4 0 4 0 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
* Lease Name	Simpson Trust	* Location: All Sec 4 31S 33W			
Well No. API No. (YR DRLD/PRE '67)		Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned
5-J4-31-33	15175221090000 /	1441 Circle	2081 Circle	oil	Prod
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		RECEIVED
		FSL/FNL			MAR 0 4 2010
.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		FSL/FNL			KCC WICHITA
		EQI /ENI	EEL/EVAL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.