## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	1			
✓ Oil Lease: No. of Oil Wells 2 **	Effective Date of Transfer: January 1, 2010			
Gas Lease: No. of Gas Wells **	KS Dept of Revenue Lease No.: 138271 / 138272			
Gas Gathering System:	Lease Name: Winter			
Saltwater Disposal Well - Permit No.:				
Spot Location:feet from N / S Line	Sec. 8 Twp. 30 R. 33 E			
feet from E / W Line	Legal Description of Lease:			
Enhanced Recovery Project Permit No.:	S/2 Sec 8 30S 33W			
Entire Project: Yes No	County: Haskell			
Number of Injection Wells**	Production Zone(s): Swope/ KC / Pawnee			
Field Name: VICTORY				
** Side Two Must Be Completed.	Injection Zone(s):			
Surface Pit Permit No.:	feet from N / S Line of Section			
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section			
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling			
Past Operator's License No. 32309./	Contact Person: Susan Sears			
Past Operator's Name & Address: Presco Western LLC	Phone: 303-444-8881			
5665 Flatiron PKWY, Boulder, Colorado 80301	Date: January 1, 2010			
Title: Kansas and Colorado Engineering Manager	Signature: Jusan Hart			
New Operator's License No. 5447	Contact Person: Brent G. Sonnier			
New Operator's Name & Address: OXY USA Inc.	Phone: 713-215-7000 RECEIVE			
5 E Greenway PLZ, Suite 110, Houston, TX, 77046	Oil / Gas Purchaser: MAR () 4 2			
	Date: January 1, 2010			
Title: Senior Regulatory Advisor	Signature: Supplementary KCC WICH			
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has b			
noted, approved and duly recorded in the records of the Kansas Corpor	ration Commission. This acknowledgment of transfer pertains to Kar			
Corporation Commission records only and does not convey any ownership	o interest in the above injection well(s) or pit permit.			
is acknowleged as the	is acknowleged as			
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface			
	·			
Permit No.: Recommended action:	permitted by No.:			
Date:	Date:			
Authorized Signature	Authorized Signature			
·	PRODUCTION 6/16/10 UIC 6-16-10			
Mail to: Past Operator New Operator	District			

## Side Two

## Must Be Filed For All Wells

KDOR Lease	No.: 138271 / 138272						
* Lease Name		* Location: S/2 Sec 8 30S 33W					
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)			ne h Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned
14-N8-30-33	15081216780000	673	Circle (FSI)/FNL	1953	Circle _ FELEWL	WSW	Prod
15-M8-30-33	15081216820000	440	FSDFNL	730	_ FEL(FWL)	Oil	TA'd
			FSL/FNL		FEL/FWL		
			FSL/FNL		_ FEL/FWL		
			FSL/FNL		_ FEL/FWL		
			FSL/FNL		FEL/FWL		
			FSL/FNL		_ FEL/FWL		
			FSL/FNL		_ FEL/FWL		
			FSL/FNL		_ FEL/FWL		
			FSL/FNL		_ FEL/FWL		
			FSL/FNL		_ FEL/FWL		
			FSL/FNL		_ FEL/FWL		
		-	FSL/FNL		_ FEL/FWL		
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			FSL/FNL		_ FEL/FWL		
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			FSL/FNL		_ FEL/FWL		
			FSL/FNL		_ FEL/FWL		RECEIVED
			FSL/FNL		_ FEL/FWL		MAR 0 4 2010
		<del></del>	FSL/FNL		_ FEL/FWL		KCC WICHITA
			FSL/FNL		_ FEL/FWL		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.