KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:			
Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 225780		
✓ Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No. 225780 / L.C.		
Gas Gathering System:	Pinger 1 12		
Saltwater Disposal Well - Permit No.: D-20296	Lease Name: Singsi 110		
Spot Location: 3297 feet from N / J S Line	<u>NESENESec. 13 </u>		
	Legal Description of Lease: NE/4 T20S R10W, Sec 13		
Enhanced Recovery Project Permit No.:			
Entire Project: Yes No	County: Rice		
Number of Injection Wells**	Production Zone(s): Chase		
Field Name: Chase-Silica	A -t-		
** Side Two Must Be Completed.	Injection Zone(s): Ard		
Surface Pit Permit No.: 15-159-90007-0000	3297 foot from N. / Z. S. Line of Section		
(API No. if Drill Pit, WO or Haul)	1006		
	teet from VE / W Line of Section		
Type of Pit: ✓ Emergency Burn Settling	Haul-Off Workover Drilling OK		
Past Operator's License No. 33566	Contact Person: Kurt J. Strube		
Past Operator's Name & Address: Explorer Oil & Gas, Inc.	Phone:		
608 West Park Street, Claflin, Kansas	Date: 02/26/08		
- Drooident	$\mathcal{N}_{i} \setminus \mathcal{N}_{i} \setminus \mathcal{N}_{i}$		
Title: President	Signature: White State of the S		
,	RECEIVED AMSAS CORPORATION COMMISSION		
New Operator's License No. 33725 ✓	Contact Person: Eddie Rhea		
New Operator's Name & Address: Foundation Energy Management, Inc	Phone: 972-934-8385 APR 0 2 2008		
14800 Landmark Blvd., Suite 220	Oil / Gas Purchaser: Enbridge Pipeline CONSERVATION DIVISION		
Dallas, Texas 75254	Date: 3/2 C (WICHITA, KS		
Descident	/// (
Title: President	Signature: 22 Cy		
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # 15-159-90607-0000 has been		
noted, approved and duly recorded in the records of the Kansas Corpor	ation Commission. This acknowledgment of transfer pertains to Kansas		
Corporation Commission records only and does not convey any ownership	· · · · · · · · · · · · · · · · · · ·		
Foundation Energy Management is acknowleded as the	is acknowleged as the		
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit		
Permit No.: D-20,296 Recommended action: U3C's	permitted by No.:		
due 2004-05	•		
Date: 4-17-08 Barbara Montgomers	Date:		
Authorized Signature (e)	Authorized Signature		
1 17 - 8 5	PRODUCTION 6/7/10 UIC 4-17-08		
Mail to: Past Operator 4-11-08 New Operator 4-1	7-08 District 4-17-08 2		

Side Two

Must Be Filed For All Wells

KDOR Lease	No.: 225780	F. 181			
	Ringer 1 12		* Location: N	IE/4 T20S, R10W, Sec. 1	3 Rice Co
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1-13	15-159-21778-0001	3420 Circle 3960 (FS)/FNL	220	oc. Dist 2 Gas	Shut In
2	35633-00-01- 15-159-9 0607 -0000	3297 ESUFNL	1086 ED/FWL	SWD	Active
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
			FEL/FWL		
		FSL/FNL	FEL/FWL		
-18-		FSL/FNL	FEL/FWL		
				KANS	RECEIVED SAS CORPORATION COMMISSION
					APR 0 2 2008
			FEL/FWL	1990-1	CONSERVATION DIVISION
	1000				
	######################################	FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.